

FILE NOTATIONS

Entered in MID File
 Location Map Pinned
 Card Indexed
 ✓
 ✓
 ✓

Checked by Chief
 Approval Letter
 Disapproval Letter
 P.W.P.
 4-30-74

COMPLETION DATA:

Date Well Completed 1-21-75

Location Inspected

OW. ✓ WW..... TA.....

Bond released _

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log. ✓.....

Electric Logs (No.) ✓.....

C..... I..... Dual I Lat..... GR-N..... Micro.....

SONIC SONIC GR..... Lat..... M-L..... SONIC.....

CSLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Patented

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Meagher Estate

9. Well No.

1-4B2

10. Field and Pool, or Withcat

Bluebell11. Sec., T., R., M. or Bk.
and Survey or AreaNW/4 SE/4 Section 4-
T2S-R2W

12. County or Parrish 13. State

DuchesneUtah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Shell Oil Company

3. Address of Operator

1700 Broadway, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

2140' FSL and 1639' FEL Section 4-T2S-R2W

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

7 miles NW of Roosevelt

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)500'

16. No. of acres in lease

64017. No. of acres assigned
to this well64018. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.3400'

19. Proposed depth

12,550'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5592' GL

22. Approx. date work will start*

May 25, 1974

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8"	68#	300'	250 sx
12-1/4"	9-5/8"	40#	6,000'	600 sx
8-3/4"	7"	26#	11,000'	250 sx
6-1/8"	5" liner	18#	12,550'	275 sx

Attached are Survey Plat and Summary of Mud System Monitoring Equipment, BOPE and Drilling Fluids.

VERBAL APPROVAL TO DRILL OBTAINED FROM SCHEREE DE ROSE 4/17/74 BY D. R. MONTAGUE.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

T.S. MizeTitle Division Operations EngineerDate 4/24/74

(This space for Federal or State office use)

Permit No.

43-013-30313

Approval Date

Approved by

Title

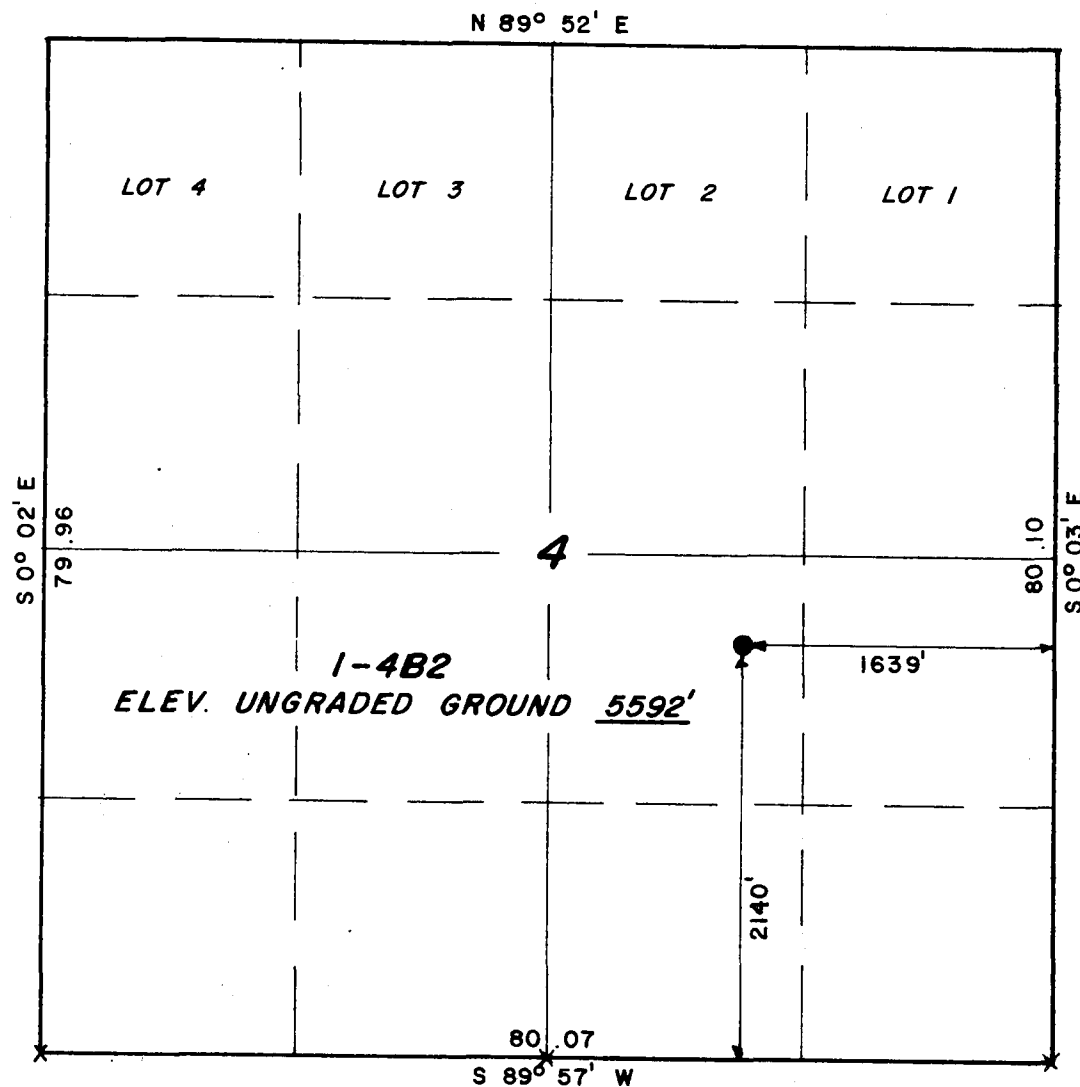
Date

Conditions of approval, if any:

cc: Gulf, Flying Diamond, Altex, Barber Oil

*See Instructions On Reverse Side

T2S, R2W, U.S.B.&M.



X = Section Corners Located

PROJECT

SHELL OIL COMPANY

Well location, 1-4B2, located as shown in the NW 1/4 SE 1/4 Section 4, T2S, R2W, U.S.B.&M., Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Diane Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154

STATE OF UTAH

Revised: 21 Sept., 1973

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	17 Sept., 1973
PARTY	DA RN	REFERENCES	GLO Plat
WEATHER	Warm	FILE	Shell Oil

Mud System Monitoring Equipment

Equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing intermediate string or upon reaching a depth at which abnormal pressures could occur.

BOP Equipment

300' - 7,000' -- Rotating head
7,000' - TD -- 3-ram type BOP's and 1 bag type
5000# working pressure

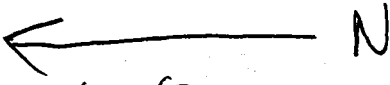
Tested when installed. Operative every trip and tested to 5000# every 14 days. All information recorded on Tour Sheets and daily drilling wire.

Mud

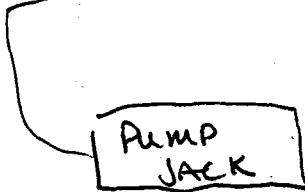
Surface - 10,500' -- Clear water
Circulate reserve pit
Flocculate as necessary

10,500' - TD -- Weighted gel chemical

43-013 - 30313



PIPELINE TO MEAGER 1-982



ROAD

April 30, 1974

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re: Well No's:

~~Meagher Estate~~ #1-4B2,
Sec. 4, T. 2 S, R. 2 W,
Hanson Trust #1-29A3,
Sec. 29, T. 1 S, R. 3 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Orders issued in Cause No's. 131-14 and 139-3/139-4, respectively.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is:

Meagher Estate - 43-013-30313
Hanson Trust - 43-013-30314

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FLIGHT
DIRECTOR

CBF:sd

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2140' FSL and 1639' FEL Section 4
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-30313 DATE ISSUED 4/30/74

15. DATE SPUDDED 5/27/74 16. DATE T.D. REACHED 7/12/74 17. DATE COMPL. (Ready to prod.) 1/31/75 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 5591 FL, 5619 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 12,547 21. PLUG, BACK T.D., MD & TVD 12,274 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → Total 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch - See attached well history 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SP, CNL-FDC, GR-Sonic, GR

27. WAS WELL CORED
No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	330'	17-1/2"	Circulated	0
9-5/8"	40#	6,000'	12-1/4"	482 sx	0
7"	26#	10,782	8-3/4"	560 sx	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,566	12,547	385 Ft ³				

31. PERFORATION RECORD (Interval, size and number)

See well history for tbg, mandrels, packer perforating & treating details.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1/31/75		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
3/24/75	24	1"	→	87	94	32	1080	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
0	0	→	Same			42.3		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Some consumed on lease; remainder sent to gas plant

35. LIST OF ATTACHMENTS

Well History and Casing and Cmtg Details

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. W. Linnell

TITLE Division Operations Engr.

DATE 3/14/75

*(See Instructions and Spaces for Additional Data on Reverse Side)

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test, flwd
73 BO, 1 BW, 79 MCF gas through 25/64" ckl w/50 psi FTP.

MAR 21 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
3/22:	24	65	11	94	1"	0
3/23:	24	71	19	94	1"	0
3/24:	24	87	32	94	1"	0

MAR 24 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. OILWELL COMPLETE. On 24-hr test
3/24/75 flwd 87 BO, 32 BW, 94 MCF gas ca 1" ckl w/o psi FTP
from Wasatch gross perfs 10,813-12,253. API gravity 42.3
deg. Initial prod date 1/31/75. Test date 3/24/75.
Elev: 5591 GL, 5619 KB.
Log Tops: TGR3 9,292 (-3673)
WASATCH 10,708 (-5089)
FLAGSTAFF 11,676 (-6057)

FINAL REPORT

MAR 25 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test, flowed
112 BO, 35 BW, 176 MCF gas through 25/64" chk w/o psi FTP.

MAR 13 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test, flowed
131 BO, 33 BW, 184 MCF gas through 25/64" chk w/o psi FTP.

MAR 14 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
3/15:	24	114	29	152	25/64"	0
3/16:	24	65	13	105	25/64"	0
3/17:	24	65	22	58	25/64"	0

MAR 17 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test, flwd
92 BO, 31 BW, 93 MCF gas through 25/64" chk w/o psi FTP.

MAR 18 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test, flwd
71 BO, 23 BW, 105 MCF gas through 25/64" chk w/o psi FTP.

MAR 19 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test, flwd
78 BO, 6 BW, 105 MCF gas through 25/64" chk w/o psi FTP.

MAR 20 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)

12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 15-hr test, flowed
131 BO, 10 BW, 167 MCF gas through 25/64" chk w/50 psi
FTP.

MAR - 5 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)

12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test, flowed
184 BO, 4 BW, 263 MCF gas through 25/64" chk w/50 psi
FTP.

MAR - 6 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)

12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test, flowed
94 BO, 87 BW, 175 MCF gas through 25/64" chk w/50 psi
FTP.

MAR - 7 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)

12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547.	PB 12,274.	Flowing.	On various tests, flowed			
<u>Rept Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
<u>3/8:</u>	24	147	43	210	25/64"	50
<u>3/9:</u>	24	130	32	184	25/64"	50
<u>3/10:</u>	24	143	44	184	25/64"	50

MAR 10 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)

12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test, flowed
122 BO, 38 BW, 119 MCF gas through 25/64" chk w/0 psi FTP.

MAR 11 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)

12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test, flowed
130 BO, 32 BW, 176 MCF gas through 25/64" chk w/50 psi
FTP.

MAR 12 1975

Shell-Gulf-Altex-Barber TD 12,547. PB 12,274. SI.

Oil-Flying Diamond-
Meagher Estate 1-4B2

(D)

12,547' Wasatch Test

KB 5619', GL 5591'

5" liner @ 12,547'

FEB 25 1975

Shell-Gulf-Altex-Barber

Oil-Flying Diamond-

Meagher Estate 1-4B2

(D)

12,547' Wasatch Test

KB 5619', GL 5591'

5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. No gauge.

FEB 26 1975

Shell-Gulf-Altex-Barber

Oil-Flying Diamond-

Meagher Estate 1-4B2

(D)

12,547' Wasatch Test

KB 5619', GL 5591'

5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test, flowed
206 BO, 54 BW, 185 MCF gas through 16-25/64" chk w/250 psi
FTP.

FEB 27 1975

Shell-Gulf-Altex-Barber

Oil-Flying Diamond-

Meagher Estate 1-4B2

(D)

12,547' Wasatch Test

KB 5619', GL 5591'

5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test, flowed
212 BO, 96 BW, 250 MCF gas through 25/64" chk w/50 psi FTP.

FEB 28 1975

Shell-Gulf-Altex-Barber

Oil-Flying Diamond-

Meagher Estate 1-4B2

(D)

12,547' Wasatch Test

KB 5619', GL 5591'

5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On various tests, well
flowed as follows:

Rept Date	Hrs	BO	BW	MCF Gas	Chk	FTP
3/1:	24	187	60	173	25/64"	50
3/2:	24	184	57	267	25/64"	50
3/3:	24	168	48	248	28/64"	50

MAR - 3 1975

Shell-Gulf-Altex-Barber

Oil-Flying Diamond-

Meagher Estate 1-4B2

(D)

12,547' Wasatch Test

KB 5619', GL 5591'

5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test, flowed
135 BO, 44 BW, 237 MCF gas through 28/64" chk w/50 psi
FTP.

MAR - 4 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test flowed
114 BO, 9 BW, 238 MCF gas through 25/64" chk w/100 psi
FTP.

FEB 14 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On various tests, well
flowed as follows:

<u>Rpt Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
<u>2/15:</u>	24	210	60	234	25/64"	200
<u>2/16:</u>	24	201	84	234	25/64"	100
<u>2/17:</u>	24	162	30	237	25/64"	200
<u>2/18:</u>	24	167	45	409	25/64"	150

FEB 18 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test, flowed
155 BO, 40 BW, 245 MCF gas through 25/64" chk w/50 psi
FTP.

FEB 19 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test, flowed
125 BO, 35 BW, 245 MCF gas through 25/64" chk w/150 psi
FTP.

FEB 20 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test, flowed
135 BO, 40 BW, 211 MCF gas through 25/64" chk w/150 psi
FTP.

FEB 21 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On various tests, well
flowed as follows:

<u>Rpt Date</u>	<u>Hrs</u>	<u>BO</u>	<u>BW</u>	<u>MCF Gas</u>	<u>Chk</u>	<u>FTP</u>
<u>2/22:</u>	24	148	55	164	25/64"	100
<u>2/23:</u>	24	168	63	211	25/64"	150
<u>2/24:</u>	6	27	9	57	SI	-

FEB 24 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)

12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test flowed
367 BO, 46 BW, 399 MCF gas through 18/64" chk w/450 psi
FTP.
FEB 5 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)

12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test flowed
368 BO, 32 BW, 399 MCF gas through 18/64" chk w/450
psi FTP.

FEB 6 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)

12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test flowed
346 BO, 55 BW, 391 MCF gas through 18-25/64" chk w/200
psi FTP.

FEB 7 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)

12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On various test, well
flowed as follows:

Rpt Date	Hrs	BO	BW	MCF Gas	Chk	FTP
2/8	24	299	57	332	25/64"	200
2/9	24	265	45	391	25/64"	200
2/10	24	166	24	323	25/64"	50

FEB 10 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)

12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test flowed
194 BO, 21 BW, 323 MCF gas through 25/64" chk w/50 psi
FTP.

FEB 11 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)

12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test flowed
149 BO, 13 BW, 269 MCF gas through 25/64" chk w/100 psi
FTP.

FEB 12 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)

12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test flowed
152 BO, 13 BW, 259 MCF gas through 25/64" chk w/50 psi
FTP.

FEB 13 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2

(Continued)

11,306, 11,212, 11,211, 11,210, 11,141, 11,140, 11,139,
11,138, 11,128, 11,127, 11,109, 11,108, 11,092, 11,091,
11,090, 11,003, 11,002, 11,001, 11,000, 10,987, 10,986,
10,970, 10,969, 10,968, 10,967, 10,966, 10,965, 10,919,
10,918, 10,917, 10,916, 10,875 (39 perfs). Press from
1700 to 1900 psi. Run #4: 10,874, 10,873, 10,872,
10,871, 10,864, 10,863, 10,862, 10,861, 10,849, 10,848,
10,842, 10,841, 10,840, 10,839, 10,838, 10,837, 10,820,
10,819, 10,814, 10,813 (20 perfs). Press from 2000 to
2200 psi. Perf'd total of 137 holes. Did not perf JAN 29 1975
12,327-12,491 (10 holes) - covered w/sd.

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)

12,547', Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Prep to log perfs. MI&RU BJ
and AT gross perf'd interval 10,813-12,253 w/35,070
gal (835 bbls) 15% HCl acid w/all acid containing 3
gal G-10, 3 gal C-15, 3 gal J-22, 80# OS-160 Button
Unibeads, 80# OS-160 Wide Range Unibeads and 3# 20-40
mesh sd per 1000 gal acid. Dropped two 7/8" RCN ball
sealers w/1.24 sp gr every 5 bbls acid pumpd. Dropped
total of 328 sealers. Flushed w/3864 gal (92 bbls)
prod lease wtr containing 3 gal G-10 and 165# NaCl per
1000 gal. ISIP 5250 psi decr to 5050 psi in 5 min, to
4925 psi in 10 min, to 4825 psi in 15 min. Max rate 9
B/M, min 6 B/M, avg 7.5 B/M. Max trtg press 9000 psi,
min 5500 psi, avg 7500 psi. JAN 30 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)

12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. SITP 1/30 2800 psi.
MI&RU OWP and ran GR log from 12,270 (PBTD) to 10,700.
Log indicated RA material deposited in all perf'd
intervals except 11,572-11,573, 11,649-11,654, 12,200-
12,203 and 12,250-12,251. RD OWP. Opened well to pit
at 2 PM on 1" chk, flwg approx 50 BLW initial 15 min.
Flwd oil, gas and wtr next hr at 350 psi FTP. SI 45
min. TP built to 3000 psi. Opened to treater at 3:45 PM.
JAN 31 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)

12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. On various tests, well flowed
as follows:

Rpt Date	Hrs	BO	BW	MCF Gas	Chk	FTP
2/1	18	356	90	478	16/64"	1500
2/2	21	681	113	399	16/64"	300
2/3	24	279	19	491	16/64"	800

FEB 3 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)

12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing. On 24-hr test flowed
371 BO, 38 BW, 409 MCF gas through 16-18/64" chk
w/420 psi FTP.

FEB 4 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Sun Oilfield Service
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. SI.

JAN 17 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Sun Oilfield Service
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. SI. (Reports discontinued
until further activity.)

JAN 20 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. (RRD 1/20/75). Prep to perf.
RU OWP and perf'd 2 holes at each of the following
depths unidirectionally w/2" steel, hollow carrier
through-tbg gun decentralized w/magnets at top and btm
using Harrison RT 6.2 gr charges. All depths refer to
GR-CNL-FDC log dated 7/11/74. TP 3200 psi. Bled press
to 2400 psi. Perf'd 11,897, 11,898, 11,899, 11,900,
11,901, 11,902. TP from 2700 to 2750 psi. RD OWP.
Opened well to pit 4 hrs w/TP to zero after 15 min.
Flwd back diesel in 15 min and flwd est 4 BO&W w/sml
amt of gas last 3 hrs. Well died last hr. Backed well
down w/75 BW and 25 bbls diesel.

JAN 23 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Prep to AT. STEP 1600 psi.
MI&RU OWP and perf'd one hole at each of the following
depths unidirectionally w/2" steel, hollow carrier
through-tbg gun decentralized w/magnets at top, middle
and btm, using Harrison RT 6.2 gr charges. All depths
refer to GR-CNL-FDC log dated 7/11/74. Run #1: 12,253,
12,252, 12,205, 12,204, 12,203, 12,162, 12,161, 12,160,
12,159, 12,045, 12,044, 12,043, 12,039, 12,038, 12,037,
12,022, 12,021, 11,952, 11,951, 11,950, 11,933, 11,932,
11,931, 11,913, 11,912, 11,911, 11,889, 11,888, 11,887,
11,886, 11,845, 11,844, 11,833, 11,832, 11,831, 11,830,
11,819, 11,818, 11,816 (39 perfs). Press from 1400 to
1450 psi. Run #2: 11,815, 11,810, 11,809, 11,808,
11,807, 11,806, 11,788, 11,787, 11,759, 11,758, 11,757,
11,756, 11,657, 11,656, 11,655, 11,654, 11,653, 11,631,
11,630, 11,577, 11,576, 11,568, 11,567, 11,566, 11,565,
11,538, 11,537, 11,520, 11,519, 11,517, 11,516, 11,448,
11,447, 11,446, 11,445, 11,437, 11,436, 11,435, 11,434
(39 perfs). Press from 1900 to 2100 psi. Run #3:
11,420, 11,419, 11,381, 11,380, 11,377, 11,376, 11,307,
(Continued)

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Sun Oilfield Service
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274.

1/11: Well SI and backed down, prep to retreat. RU OWP on 1/10 and ran GR log from 12,274, PBTD, to 10,400. No indication of radioactive sd accumulation in logged interval. RD OWP. Opened well to pit at 12:30 PM, flwg 10 BLW first 15 min, then 2 B/H for next 5 hrs, rec'g total of 20 BLW. SI well - TP built to 500 psi in 1 hr. RU BJ and pmpd 100 bbls prod lease wtr down tbg and pmpd into fm at 4 B/M at 5500 psi.

JAN 13 1975

1/12: SI, prep to retreat.

1/13: SI, prep to retreat.

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Sun Oilfield Service
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Prep to log. TP on 1/13 2600 psi. MI&RU BJ and AT gross perfs 10,079-10,086 and 11,367-11,370 w/1765 gal 15% HCl w/each 1000 gal except last two bbls containing 3 gal G-10, 3 gal C-15, 3 gal J-22, 80# OS-160 Wide Range Unibeads, 30# OS-160 Button Unibeads and 3# 20-40 mesh radioactive sd. The last two bbls did not contain Unibeads. Flushed w/3066 gal FW containing 3 gal G-10 and 165# NaCl per 1000 gal. Pmpd trtmt as follows: Pmpd 10 bbls slick flush wtr containing twenty 7/8" 1.4 gr RCN ball sealers and 200# 50/50 mixture of OS-160 Wide Range and Button Unibeads, pmpd 2 bbls acid, dropped one 7/8" ball sealer. Repeated 2 bbls acid and 1 ball sealer 119 times followed by flush. Max press 7500 psi, avg 6800 psi, min 6200 psi. Max and min rate 8.5 B/M. ISIP 5500 psi decr to 5200 psi in 5 min, incr to 5600 psi in 10 min and decr to 4950 psi in 15 min. RD BJ.

JAN 14 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Sun Oilfield Service
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. Flowing by heads. RU OWP and ran GR from 12,274 (PBTD) to 10,400. Log indicated RA material entered perfs at 11,079-11,086 and 11,357-11,370. Material also deposited in area between 11,220 and 11,260. RD OWP. Opened well to pit at 12:45 PM, 1/14/75. SITP 2150 psi. Flwd well to pit on 1" chk rec'g approx 15 BW and 5 BO first hr and rec'd add'l 15 BW and 15 BO with well flwg w/intermittent heads in next 16 hrs.

JAN 15 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Sun Oilfield Service
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,274. SI. SI well at 7 AM - TP built to 500 psi in 5 hrs. Pmpd 100 bbls lse prod wtr down tbg.

JAN 16 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,502. SI. TP 700 psi on 12/9. Opened to pit on 30/64" chk at 10 AM, flwg gas at 500 psi at 10:15 AM, flwg gas at 300 psi at 10:25 AM. Opened to 48/64" chk, flwd 2 min at 100 psi and died. SI and RU slick line. Ran to 12,307 and set down on sd top at that depth. SI well. RD slick line. DEC 10 1974
Addition to report dated 12/6: TP 2500 psi. FL 2200'.

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,502. SI. (Reports discontinued until further activity.) DEC 11 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Sun Oilfield Service
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,320. (RRD 12/11/74). Prep to perf. RU Sun Oilfield Service. Ran 2-1/8" blind box on WL hitting plug in tbg at 630'. RU BJ and pmpd 29 bbls diesel down tbg. Pmpd into well at 1/4 B/M at 6500 psi. RU Sun and ran 2-1/8" blind box to 12,320', PBTB by WL measurement. JAN - 9 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Sun Oilfield Service
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,320. Prep to log perfs and flow back. MI&RU OWP and perf'd 2 holes/ft at 11,367 and 3 holes/ft at 11,369 and 11,370 unidirectionally using 2" steel, hollow carrier gun decentralized at top and btm using Harrison RT 6.2 gr charges. Did not perf 11,368 (csg collar). All depths refer to GR/CNL/FDC log dated 7/11/74. Press at start 1100 psi, at finish 1230 psi incr to 3000 psi in 1 hr. Bled sfc press from 4200 psi to 1000 psi prior to perf'g. RD OWP. MI&RU BJ and AT gross perfs 11,079-11,370 w/1765 gal 15% HCl. All acid except last 2 bbls contained following additives per 1000 gal: 3 gal G-10, 3 gal C-15, 3 gal J-22, 80# OS-160 Wide Range Unibeads, 80# OS-160 Button Unibeads and 3# 20-40 mesh radioactive sd. Pmpd 10 bbls lease prod wtr containing twenty 7/8" RCN ball sealers w/1.4 sp gr and 200# 50-50 OS-160 Wide Range and Button Unibeads. Pmpd 42 bbls acid, dropped one 7/8" RCN ball sealer each 2 bbls except last 2 bbls, dropping total of 20 balls. Flushed w/73 bbls lse prod wtr containing 3 gal G-10 and 155# NaCl per 1000 gal wtr (2% NaCl by wt). Balled out w/35 bbls at 10,000 psi w/acid on fm and 37 balls. SD 5 times for total of 15 min to let balls drop out. Press broke from 9000 psi to 7000 psi while pmpg last bbl of flush. Max trtg press 10,000 psi, avg 7500 psi, min 6800 psi. Max rate 9 B/M, avg 9 B/M, min 8 B/M. ISIP 4600 psi decr to 4200 psi in 1-1/2 min, and incr to 4650 psi in 2, 5 and 10 min. JAN 10 1975

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Western Oilwell
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,502. Prep to install Xmas tree.
Ran prod eqmt as follows: Baker FA pkr set at 10,770,
345 jts 2-7/8" tbg, two 8', one 2' and one 6' sub, all
spaced 1 jt below donut, Baker on-off seal assembly, 8
jts plug 4' sub above pkr set at 10,506, Camco mandrels
w/dummy set at 2894, 5282, 6989, 8202, 8981, 9701, and
10,402 (total of 7 mandrels). Press tested tbg to 7500
psi for 1 hr, OK. Press tested csg-tbg annulus to 4500
psi for 15 min, OK. Landed tbg on donut w/2000# set-
down wt. Unlatched from FA pkr and displaced 2-7/8"
tbg x 7" csg annulus w/inhibited wtr. Latched into
pkr and tested tbg to 7500 psi for 10 min, OK. Installed
BPV in donut and removed BOP.

NOV 13 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,502. MOCR. Installed Xmas tree and
tested to 10,000 psi, OK. Changed blocks on rig to
6 lines. Released rig at 12 noon, 11/13/74. (Reports
discontinued until further activity.)

NOV 14 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,502. (RRD 11/14/74). Prep to flow
back. On 11/18/74, Sun Oilfield Service knocked out
tbg plug. TP on 12/4, 2300 psi. MI&RU Hal. Sd frac'd
11,079-11,086 w/Hal 80# My-T-gel, 500 gal PAD and 500
gal My-T-gel w/10# sd/gal. Heated all fluid to 80 deg F.
Press'd csg to 3500 psi. Pmpd PAD and sd mixture and
started flush. Sanded out at 10,000# when sd hit fm.
Max rate 11.5 B/M. ISIP 9600 psi decr to 6900 psi in 5
min, to 6500 psi in 10 min, to 6100 psi in 15 min, to
5900 psi in 20 min. RD Hal.

DEC 5 - 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,502. RU coil tbg unit. Tbg press
3840 psi. Opened to pit on 64/64" chk. After 10
min press 0/0. Flowed 3 hrs at 2-1/4 bbls per hr
rate, flowed 4 hrs at 1 bbl per hr rate. Flow estimated
at 25 bbls water. SI overnight.

DEC 6 - 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5591'
5" liner @ 12,547'

TD 12,547. PB 12,502.
12/7: SI. RU Newsco 3/4" coiled tbg unit on 12/6 and
started in hole, pmpg 500 cu ft N2/min. Ran coiled tbg
to 12,450. Rec'd est 5 BO, 70 BW and 400# sd.
12/8: SI. TP on 12/7 800 psi. Ran 3/4" tbg to 11,000'
and rec'd 2 BO. Circ 500 cu ft N2/min. Pmpd 3 bbls
slick wtr while running tbg to 11,700' and circ btms up
w/N2, rec'g est 5 BW. Ran tbg to 12,450' and pmpd 4 bbls
slick wtr. Circ btms up while pulling out. Rec'd est 3
BO, 10 BW, six 7/8" ball sealers and no sd. RD Newsco.
12/9: SI.

DEC 9 - 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Western Oilwell
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

TD 12,547. PB 12,502. Prep to run back 7" csg.
Inspected 7" csg.

NOV 5 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Western Oilwell
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

TD 12,547. PB 12,502. Inspecting and running csg.
Inspected csg and picked up Bowen 7" pkr type csg
patch w/2 packing elements and started running in on
7" csg.

NOV 6 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Western Oilwell
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

TD 12,547. PB 12,502. Prep to retrieve 7" BP. Finished
inspecting csg, running csg to top of 7" fish. Rotated
Bowen csg patch over 7" and pulled 35,000# over csg wt to
engage slips. Press tested csg to 4500 psi for 20 min
w/no press drop. Released press and pulled total of
220,000# on csg and set slips. Cut off landing jt and
installed X-bushing. RD&MO csg crew.

NOV 7 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Western Oilwell
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

TD 12,547. PB 12,502. Laying down tbg work string.
Backed off csg hd and changed tbg rams in BOP to 2-7/8"
Ran in w/ret tool. MI&RU BJ Service and pmpd 200 bbls
150 deg wtr and circ sd off top of RBP. Latched onto
and released BP. RD&MO BJ. Started pulling and laying
down tbg work string.

NOV 8 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Western Oilwell
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

TD 12,547. PB 12,502.

11/9-11: Running prod eqmt. Ran in w/2-7/8" tbg
work string and pulled out of hole, laying down in
singles. Pulled BOP's and installed tbg hd.
Reinstalled BOP. MI&RU Cable hydrotest unit and
started in w/prod eqmt, hydrotesting to 7500 psi
above slips.

NOV 11 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Western Oilwell
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

TD 12,547. PB 12,502. Running prod eqmt and testing
to 7500 psi.

NOV 12 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Western Oilwell
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

10/26: TD 12,547. PB 12,502. Prep to drill pkr.
PU top half on-off connector. Latched on to seal
assembly, unlatched seal assembly. Started singling
down prod tbg.

10/27: TD 12,547. PB 12,502. Drilling pkr. PU Baker
pkc picker and tbg work string.

10/28: TD 12,547. PB 12,502. Rig SD on Sunday.

OCT 28 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Western Oilwell
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

TD 12,547. PB 12,502. Running 4-1/8" mill. Drld pkr
and circ hole cln. Pulled and laid down pkr body and
mill. Started running 4-1/8" mill on tbg.

OCT 29 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Western Oilwell
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

TD 12,547. PB 12,502. RD Dialog. Finished running
mill to PBTD. Displaced hole w/cln wtr. RU Dialog
and logged 5" liner w/csg inspection log. Log indicated
several holes in csg from 11,079 to liner top. Logged
7" csg from liner top to sfc w/log indicating 69% of
csg remaining from 10,160-10,190 w/remainder of csg good.

OCT 30 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Western Oilwell
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

TD 12,547. PB 12,502. Running 5" pkr. RD Dialog.
Picked up Model "R" dbl grip pkr. Found tbg leak
between 4707 and 4723. Laid down pkr.

OCT 31 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Western Oilwell
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

TD 12,547. PB 12,502. Prep to cut off 7" csg. MI&RU
OWP. Set Baker 5" FA pkr w/top at 10,770. RD&MO OWP.
Ran Baker 7" ret pkr on tbg and set at 4750. Press
tested tbg and csg below pkr to 4500 psi losing 100 psi
in 45 min. (Drop probably due to tbg work string threads.)
Repress'd to 4500 psi losing 100 psi in 45 min. Ran Baker
7" ret BP on tbg and set at 5500'. Capped BP w/2 sx sd
and pulled tbg.

NOV 1 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Western Oilwell
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

TD 12,547. PB 12,502.

11/2-4: Inspecting 7" csg. Ran in w/mech csg cutter
on 2-7/8" tbg and cut off 7" csg @ 4795. Dressed top
of fish. Circ 350 bbls 160 deg FW down 7" csg and out
7" x 9-5/8" annulus to cln up 7" csg. Pulled tbg and
cutter. MI&RU csg crew and lay down machine. Pulled
and laid down 150 jts 7" csg - could not visually find
csg leak. RD&MO csg crew. RU Tuboscope to inspect 7".

NOV 4 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

TD 12,547. PB 12,502. Prep to flow back. MI&RU B-J and AT gross perfs 11,079-11,086 w/2200 gal 15% HCl. All acid except last 10 bbls contained the following per 1000 gal: 3 gal G-10, 3 gal C-15, 3 gal J-22, 30# OS-160 Wide Range Unibeads and 30# OS-160 Button Unibeads. The last 10 bbls did not contain Unibeads. Flushed w/ 2955 gal lease prod wtr w/each 1000 gal containing 3 gal G-10. Started to pump acid - press'd to 10,000 psi for 1-1/2 hrs - would not break. Bled off press to pit. MI&RU OWP and perf'd 2 holes/ft unidirectionally using 2" steel hollow carrier through-tbg gun w/magnets at top and btm using Harrison RT 6.2 gr charges. Perf'd 11,079, 11,080, 11,082, 11,083, 11,084, 11,085, 11,086. Beginning and ending press zero. RD OWP. Pmpd acid as above as follows: Pmpd 10 bbls acid, dropped one 7/8" RCN ball sealer w/1.4 gr, dropped 27 ball sealers equally distributed in 32 bbls acid, pmpd 10 bbls acid followed by flush. Max press 10,000 psi, avg 8000 psi, min 6000 psi. Max rate 10.5 B/M, avg 5.7 B/M, min 1 B/M. ISIP 9000 psi decr to 4800 psi in 5 min, to 4700 psi in 10 min, to 4600 psi in 15 and 20 min. With 42 bbls pmpd, had break of 600 psi. With acid on fm, had break of 1000 psi. Press'd to 10,000 psi 3 times - did not ball out. Csg leaking off after 2 min on 2nd attempt of acid job. Did not lose any press on 1st acid job attempt. RD&MO B-J.

SEP 19 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

TD 12,547. PB 12,502. SI. TP on 9/19 3600 psi. Opened to pit and flwd approx 3 bbls. Press zero. Well dead 4 hrs. Started running over est 1/2 bbl/hr. SI well at 3 PM. Press tested between 7" slip assembly and 7" X-bushings to 4500 psi, OK. Press'd csg to 3100 psi - 9-5/8" annulus flwg 1/2" stream. Lost press from 3100 psi to 2000 psi in 4 min from 7" csg. Bled off 7" csg and press'd 7" to 1100 psi - 9-5/8" started flwg at 1100 psi on 7". SI. (Reports discontinued until further activity.)

SEP 20 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Western Oilwell
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

TD 12,547. PB 12,502. (RRD 9/20/74). Prep to unlatch on-off connector. MI&RU Western Oilwell Service Rig No. 17. Pulled tbg and installed BOP, tested to 5,000 psi.

OCT 24 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Western Oilwell
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

TD 12,547. PB 12,502. Running tbg. Removed BP valve and circ out oil and gas w/hot wtr. POOH found 4' sub, 2 mandrels and 23 jts tbg pitted from acid. 4' sub, one mandrel and 3 jts tbg had large holes. Installed BP valve, removed BOP and 6" 5000 x 10" 5000 tbg spool and 5-1/2 donut. Installed BOP and tested to 5000 psi.

OCT 25 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Western Oilwell
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

TD 12,547. PB 12,502. Running prod equipment. Started press testing tbg on-off connector, came off. Latched on to on-off connector, press tbg to 7500 psi, lost 1250 psi in 30 min. Unlatched from pkr. Press tested to 7500 psi, picked up tbg subs, no leaks. Lost 600 psi in 15 min. Started to pull tbg, pulled 5 stds, tbg dry. Reran tbg, latched in to pkr, unlatched pkr, pulled out of hole, Baker push-out plug missing. Found leak on 4 foot sub above on-off connector. Picked up new plug holder w/plug, redressed on-off connector, started running prod equipment, tested to 7500 psi on way in.

SEP 12 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Western Oilwell
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

TD 12,547. PB 12,502. Hydrotesting tbg. Ran to 5th mandrel. Tested at all mandrels. Tested 5th mandrel, leaked 400 psi 15 min. Found and repaired leak between 4th and 5th mandrel. Tested on top of 4th mandrel, tbg leaked 1200 psi in 20 min. POOH. RU hydrotester and tested tbg to 7700 psi.

SEP 13 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Western Oilwell
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

TD 12,547. PB 12,502.
9/14: Hydrotesting tbg. Tested 75 stds tbg above bore, finding 22 collar leaks. Changed out ten collars and tightened remaining collars.
9/15: Installing Xmas tree. Ran 25 stds hydrotesting same - no leaks. Ran out of test cups. RD hydrotester. Finished running prod eqmt. Ran tbg w/1000# tension and tested to 7500 psi for 1 hr, losing 50 psi. Prod eqmt same as report of 9/11 w/exception of running one 3' tbg sub under 1st jt.
9/16: Rig SD on Sunday.

SEP 16 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

TD 12,547. PB 12,502. Prep to perf. Installed BPV, removed BOP, installed 10,000# Xmas tree and tested to 10,500 psi, OK. Removed BPV. Released rig 9/16/74.

SEP 17 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

TD 12,547. PB 12,502. Prep to AT. MI&RU OWP on 9/17/74. Perf'd one hole each depth unidirectionally using decentralized top and btm 2" steel tube carrier gun using Harrison 6.2 gr charges. All depths refer to GR-CNL-FDC log dated 7/10-11/74. Perf'd 11,079, 11,080, 11,082, 11,083, 11,084, 11,085, 11,086. Did not perf at 11,081 due to csg collar. Beginning and ending press 100 psi. RD OWP.

SEP 18 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Western Oilwell
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

9/7: TD 12,547. PB 12,502. Finished picking up tbg. Ran to PBTD at 12,502. Circ. out mud as follows: 250 gal BJ mud flush followed by 500 bbl water, followed by 150 gal BJ mud flush, followed by 600 bbls lease produced water. SI, observed for flow back - OK. Pressure tested to 5000 psi - OK.

9/8: TD 12,547. PB 12,502. Installing tbg spool. Laid down junk mill and 7" csg scraper. RU OWP and ran CBL, VDL and PDC logs from PB to 8050. 3000 psi on casing while running CBL and VDL logs. Cement top at 8185, bonding good to fair. Set Model D pkr w/flapper, top at 10,503. RD OWP.

SEP - 9 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Western Oilwell
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547

TD 12,547. PB 12,502. Installing back pressure valve. Removed BOP, installed 10" 5,000 x 6" 5,000 tbg spool. Installed BOP, removed back pressure valve, tested BOP to 5,000 psi - OK. 5-1/2 donut landed in hanger. Started running prod equipment, tested to 7500 psi. SEP 10 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Western Oilwell
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547

TD 12,547. PB 12,502. Prep to test tbg and install 10,000 lb x-mas tree. Finished running prod equipment. Found one thread leak between 4th and 5th mandrel. Prod equipment as follows: Baker Model C expendable plug holder w/Model B push out plug in place, tail at 10,558, 28' x 2-7/8" N-80 10 round NU thread non-perforated prod tube, Baker anchor tbg seal assembly w/2 seal units, Baker Model "EL" on-off connector w/Otis 2.313 "N" nipple w/2.255 no-go. Top at 10,524. All tbg and subs 2-7/8" EUE 8 round thread N-80, all mandrels Camco KBMG w/type "E" dummies with BK2 latches, one 4 foot tbg sub w/7" centralizer, 3 jts tbg, one mandrel No. 26HP72, top at 10,421, 23 jts tbg, one mandrel No. 24HP72, top at 9704, 24 jts tbg, one mandrel No. 22HP72, top at 8957, 24 jts tbg, one mandrel No. 12HP625, top at 8209, 39 jts tbg, one mandrel No. 8HP624, top at 6997, 55 jts tbg, one mandrel No. 3HP627, top at 5292, 77 jts tbg, one mandrel No. HP72, top at 2906, 92 jts tbg, one 4 ft sub, two 8 ft subs, one jt tbg. Press tbg 7500 psi 15 min. - OK. Came off on-off connector, circ csg annulus w/fresh treated water, spotted lease produced water in tbg, landed tbg on donut w/2000 psi set-down wt. Correction to report of 9/8/74: Packer setting depth should be 10,530 instead of 10,503.

SEP 11 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
7" csg @ 10,782'

7/13: 12,547/44/47/0. WOC. Ran 49 jts of 5" 18#/ft
N80 SFJP (1981') including Burns hanger - set at 10,566.
FC @ 12,502 - shoe @ 12,547, dressed with 16 centralizers -
cem w/358 cu.ft. C1 G + 1.5% D31 + .1% R5 + 1% gel.
Slurry wt 15.5 ppg. Displaced w/106 bbl mud. Bumped
plug with 2500 psi. Float held OK. Full returns during job.
Mud: (.785) 15.1 x 41 x 5.6
7/14: 12,547/44/48/0. Coming out of hole. Tested lap
to 1500 psi for 15 min - OK. Top of cement at 10,168.
Top of hard cement at 10,318. Hard cement to 10,566-top
of liner hanger.
Mud: (.790) 15.2 x 47 x 6.8
7/15: 12,547/44/49/0. Running in hole w/RTTS. CO to
12,502.
Mud: (.785) 15.1 x 46 x 6.6

JUL 15 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

12,547/44/50/0. PB 12,502. Nippling down BOP.
Ran RTTS to 10,500. Displaced mud inside DP w/wtr to
10,400 and set sqz tool. Bled off 3660 psi differential
and tested 30 min. Inflow tested for 15 min at each of
the following depths: 8500' to 2200 psi, 6500' to 2900
psi, 4500' to 3600 psi, and 2500' to 4300 psi - all tests
OK. Started nipping down BOP.
Mud: (.785) 15.1

JUL 16 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D)
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

TD 12,547. PB 12,502. RDRT. Finished nipping up.
Clnd mud pits. Released rig at 4:30 PM, 7/16/74.
(Reports discontinued until further activity.)

JUL 17 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Western Oilwell
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

TD 12,547. PB 12,502. (RRD 7/17/74). RUCR. On 9/4/74,
MI and started RU Western Oilwell Service Co. rig #17.

SEP - 5 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Western Oilwell
12,547' Wasatch Test
KB 5619', GL 5592'
5" liner @ 12,547'

TD 12,547. PB 12,502. Picking up tbg. Finished RU.
Removed flanged valve, installed BOP and tested to 5000
psi, OK. Removed BPV, picked up 4-1/8" jk mill, 1948'
of tbg work string and 7" csg scraper and started
picking up new tbg.

SEP - 6 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
7" csg @ 10,782'

7/4: 11,350/44/38/175. Drilling.
Mud: (.717) 13.8 x 45 x 5.8 (4% oil)
7/5: 11,473/44/39/123. Drilling. Changed out swivel.
Background gas: 20 units. Downtime gas: 600 units.
Mud: (.728) 14.1 x 44 x 6.6 (3% oil) JUL 5 - 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
7" csg @ 10,782'

7/6: 11,620/44/40/147. Drilling. Background gas: 10-20
units. Connection gas: 160 units.
Mud: (.738) 14.2 x 43 x 6.2 (3% oil)
7/7: 11,755/44/41/135. Circ, prior to tripping for bit.
Background gas: 10-20 units. Connection gas: 40-50 units.
Mud: (.743) 14.3 x 41 x 6.6 (2% oil)
7/8: 11,930/44/42/175. Drilling. Magnafluxed DC's, OK.
Tripped in w/new bit (1 stone/karat) and circ off btm 30
min. Background gas: 20 units. Connection gas: 170 units
to 11,906' and 500 units at 11,906. Building mud wt to
14.9 ppg. JUL 8 - 1974
Mud: (.764) 14.7 x 42 x 5.6

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
7" csg @ 10,782'

12,261/44/43/331. Drilling. Building mud wt to 15 ppg.
Background gas: 80-100 units. Connection gas: 900 units.
Mud: (.774) 14.9 x 41 x 6.6 JUL 9 - 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
7" csg @ 10,782'

12,467/44/44/206. Drilling. Overhauled swivel 3 hrs.
Background gas: 30 units. Connection gas: 300 units.
Downtime gas: 1000 units. Building mud wt to 15.1 ppg.
Mud: (.780) 15.0 x 41 x 5.8 JUL 10 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
7" csg @ 10,782'

12,467/44/45/83. Logging. Made 18-std short trip.
Circ 1-1/2 prior to tripping out to log. Ran DIL-SP
from 12,550-10,782. Now running Sonic-GR. Background
gas: 10 units. Short trip gas: 100 units. Connection
gas: 85 units. JUL 11 1974
Mud: (.785) 15.1 x 42 x 5.6

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
7" csg @ 10,782'

12,550/44/46/0. Pulling out of hole. Finished logging.
Ran CNL-FDC-GR from 12,533-10,782. Cond mud 4 hrs.
Mud: (.785) 15.1 x 43 x 5.8
Correction to 7/11 report: Depth should have been reported
as 12,550 instead of 12,467. JUL 12 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
9-5/8" csg @ 6000'

10,782/44/31/0. Running last jt of 7" csg. Finished circ btms up and laid down BHA. Rec'd 1/2 cup of metal from jk sub. Ran 300 jts 7" csg - details to be reported tomorrow.

JUN 27 1974

Mud: (.639) 12.3 x 44 x 6.6 (2#/bbl LCM) (10% oil)

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
7" csg @ 10,782'

10,782/44/32/0. Testing BOP's. Circ btms up 2-1/2 hrs w/mud cutting to 11.8 ppg w/250 units gas. Ran 58 jts (2519') GR-95 and S-95 LT&C, 7" csg and 242 jts (8263') N-80, LT&C, 7" csg w/Howco differential shoe at 10,782 and differential FC at 10,652. Lamb Tool jammed 7" w/no defective makeup. With 10 BW ahead, B-J cmtd w/250 cu ft Class "G" trtd 4 hrs w/R-5 followed by 400 cu ft B-J Lite trtd 4 hrs w/R-5. Displaced w/ 421 bbls mud. Did not bump plug. Float held. Bled back 3/4 bbl. CIP at 12:01 PM.

JUN 28 1974

Mud: (.639) 12.3 x 44 x 6.6 (2#/bbl LCM) (11% oil)

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
7" csg @ 10,782'

6/29: 10,782/44/33/0. CO cmt. Tested BOP's. Tripped in w/DC's and DP and DO cmt and float, hitting top of cmt at 10,670.

Mud: (.639) 12.3 x 43 x 6.8 (8% oil)

6/30: 10,782/44/34/0. Tripping in w/dia bit. Drld cmt and shoe at 10,782. Circ hole 30 min. Pulled jk sub and mill - basket full of jk. Reran jk sub and rec'd add'l half basket of jk.

Mud: (.650) 12.5 x 46 x 8 (6% oil)

7/1: 10,913/44/35/131. Drilling. Circ and unplugged bit after drlg 19-1/4 hrs. Background gas: 225 units. Max connection gas: 700 units.

Mud: (.650) 12.5 x 44 x 6.8 (6% oil)

JUL 1 - 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
7" csg @ 10,782

11,068/44/36/155. Circ out show. Drld 19-1/4 hrs, packed swivel 2-1/2 hrs and circ show of 900 units gas for 1-3/4 hrs - no DP or annulus press. Mud cutting to 10.7. Will incr mud wt to 0.2 ppg above curve.

Mud: (.686) 13.2 x 47 x 6.2 (5% oil)

JUL 2 - 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
7" csg @ 10,782'

11,175/44/37/107. Drilling. Repacked swivel 7-3/4 hrs. Choked out show 30 min. Background gas: 40-150 units. Downtime gas: 800 units.

Mud: (.696) 13.4 x 48 x 3 (4% oil)

JUL 3 - 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
9-5/8" csg @ 6000'

10,782/44/24/47. Pulling out of hole. Circ out 900-unit gas kick at 10,768 14-1/4 hrs; 250 psi DP press and 100 psi annulus press. Raised mud wt from 11.0 to 12.1 ppg. Dumped 500 bbls OCM to reserve pit. Lost circ 1-1/2 hrs, losing 300 bbls. Reamed and worked tight hole 1-1/4 hrs. JUN 20 1974
Mud: (.639) 12.1 x 24 x 6.6 (5#/bbl LCM) (10% oil)

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
9-5/8" csg @ 6000'

10,782/44/25/0. Pulling mill. Dev: 1-3/4 deg at 10,782. Finished pulling out. Btms up after trip 900 units w/ mud cutting to 10.1 ppg. Circ on chk 3 hrs and circ 6 hrs. No DP or annulus press. Made 10-std wiper run. Mud cutting to 10.5 ppg w/650 units gas. Built mud wt to 12.2 ppg. Background gas: 80 units. JUN 21 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
9-5/8" csg @ 6000'

6/22: 10,782/44/26/0. Going in hole w/mill. Pulled mill and circ btms up 2 hrs. Mud cutting to 11.8 ppg w/400 units gas for 10 minutes in btms up. Background gas: 100 units. Tripped in w/overshot and worked over fish 2 hrs - dropped fish - too large.
Mud: (.634) 12.2 x 44 x 6.8 (4#/bbl LCM) (11% oil)
6/23: 10,782/44/27/0. Going in w/tapered tap. Milled on fish at 10,777 2 hrs, cutting 1-1/2 inches. Pulled tools and circ and built mud wt. WO elevators 2-1/2 hrs (latch broke). Worked over fish w/grapples 30 min. Trip gas: 600 units w/mud cutting to 11.5 ppg 15 min. Background gas: 100 units.
Mud: (.634) 12.2 x 45 x 7.2 (3#/bbl LCM) (11% oil)
6/24: 10,782/44/28/0. Pulling magnet. Finished in hole w/spear. Speared fish, pulled out and laid down same. Ran in w/magnet and cond hole for logs.
Mud: (.639) 12.3 x 47 x 6.6 (2#/bbl LCM) (11% oil)

JUN 24 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
9-5/8" csg @ 6000'

10,782/44/29/0. Logging BHCS. Finished pulling magnet, rec'g one cone and one nose cone. RU Schl and ran DIL-SP (getting log first run) and CNL-FDC (getting log third run).
Note: KB to GL = 27' (previously reported as 29').
Mud: (.639) 12.3 x 44 x 6.8 (2% LCM) (11% oil)

JUN 25 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
9-5/8" csg @ 6000'

10,782/44/30/0. Prep to lay down 4-1/2" DP. Finished running logs. 15-1/4 hrs circulating and conditioning mud. Background gas: 150 units. Trip gas: 1350 units.
Mud: (.639) 12.3 x 44 x 6.6 (2#/bbl LCM) (10% oil)

JUN 26 1974

CASING AND CEMENTING

Field Altamont Well Meagher Estate 1-4B2
Job: 5 " O.D. Casing/Liner. Ran to _____ feet (KB) on 7/13/, 1974

Jts.	Wt.	Grade	Thread	New	Feet	From KB	To CHF
49	18#	N-80	Hydril	New	1,970	CHF	

Baker Diff Float @ 12,502 TD

Baker Diff Shoe @ 12,547

Burns Liner Hanger @ 10,566

Casing Hardware:

Float shoe and collar type Baker Diff FS & FC
Centralizer type and product number 18 - Burns
Centralizers installed on the following joints Shoe - 2, 4, 6, 8, 10, 12, 14, 16, 18, 20, 22, 24, 26, 28, 30, 36, 48, 49 jts from btm
Other equipment (liner hanger, D.V. collar, etc.) Burns liner hanger

Cement Volume:

Caliper type "G" . Caliper volume 358 ft³ + excess over caliper
_____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
+ cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:

Preflush—Water x bbls, other _____ Volume _____ bbls
First stage, type and additives 1.5% D-31, .1% R-5, 1% gel . Weight _____ lbs/gal, yield _____
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.
Second stage, type and additives _____ . Weight _____ lbs/gal, yield _____
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.

Cementing Procedure:

~~XXXXXX~~ Hooked BJ on 3-1/2 DP
Displacement rate 3-4 BPM
Percent returns during job No loss
Bumped plug at 8:10 ~~AM~~ PM with 2500 psi. Bled back 2 bbls. Hung csg
with normal ~~xxx~~ on slips.

Remarks:

Cleaned out liner to 12,502'. Total tools & liner 1,981'

Drilling Foreman K. Crawford
Date 7/14/74

CASING AND CEMENTING

Field Altamont Well Meagher Estate 1-4B2

Job: 7 " O.D. Casing/Liner. Ran to _____ feet (KB) on 6/28/ , 197 4

Jts.	Wt.	Grade	Thread	New	Feet	From KB	To CHF
						CHF	
Howco Diff FS					New 2.42	10,782	10,779
3	26#	GR-95	LT&C	New	128.00	10,779	10,652
Howco Diff FC					2.00	10,652	10,650
17	26#	GR-95	LT&C		686.00	10,650	9,964
38	26#	S-95			1,704.00	9,964	8,258
242	26#	N-80			8,274.00	8,274	"0" KB

w/16' above KB

Casing Hardware:

Float shoe and collar type Howco Diff FS & FC

Centralizer type and product number 6 - B&W

Centralizers installed on the following joints Shoe - 3, 4, 7, 10, 13

Other equipment (liner hanger, D.V. collar, etc.) _____

Cement Volume:

Caliper type _____ . Caliper volume 544 ft³ + excess over caliper

220 ft³ + float collar to shoe volume 283 ft³ + liner lap _____ ft³

+ cement above liner _____ ft³ = 650 ft³ (Total Volume).

Cement:

Preflush-Water 10 bbls, other _____ Volume _____ bbls

First stage, type and additives "G" 400 cu ft, 0.4% R-5

. Weight 12.5 lbs/gal, yield _____

ft³/sk, volume 468 sx. Pumpability 4 hours at 190 °F.

Second stage, type and additives BJ Lite, 0.4% R-5

. Weight 15.9 lbs/gal, yield _____

ft³/sk, volume 92 sx. Pumpability 4 hours at 190 °F.

Cementing Procedure:

~~Bottom hole pressure~~ Displaced w/421 bbls mud

Displacement rate 4-5 BPM

Percent returns during job Full to partial throughout cmt job

Bumped plug at 12:01 ~~AM~~ PM with 1000 psi. Bled back 1/2 bbls. Hung csg with 250,000 lbs on slips.

Remarks:

Lamb jammed this string as it was Armco pipe. No bad jts while jamming.

Did not bump float as mud a little gas cut.

Drilling Foreman K. Crawford

Date 6/22/74

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
9-5/8" csg @ 6000'

7160/43/15/860. Drilling.
Mud: Wtr

JUN 11 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
9-5/8" csg @ 6000'

7480/43/16/320. Drilling. Tripped for bit at 7252.
Found 3 cracked DC's. Washed to btm.
Mud: Wtr

JUN 12 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
9-5/8" csg @ 6000'

7882/43/17/402. Out of hole. Tripped for new bit at
7882. Three nose cones polished off and all three welds
cracked.
Mud: Wtr

JUN 13 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
9-5/8" csg @ 6000'

8235/43/18/353. Drilling. Tripped in and reamed 30
min.
Mud: Wtr

JUN 14 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
9-5/8" csg @ 6000'

6/15: 8700/43/19/465. Drilling.
6/16: 9250/43/20/550. Drilling.
6/17: 9715/44/21/465. Drilling. Dev: 3 deg at 9340.
Tripped for bit at 9341.
Mud: Wtr

JUN 17 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
9-5/8" csg @ 6000'

10,565/44/22/850. Drilling. Started mudding up.
Mud: (.494) 9.5 x 36 x 18.6

JUN 18 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
9-5/8" csg @ 6000'

10,735/44/23/170. Drilling. Tripped for bit at 10,683.
Reamed 1-1/4 hrs and worked on cones 1 hr. Circ gas up
and raised mud wt - did not shut in well.
Mud: (.572) 11.0 x 39 x 9.6

JUN 19 1974

CASING AND CEMENTING

Field Altamont Well Meagher Estate 1-4B2
Job: 9-5/8 " O.D. Casing/Liner. Ran to 6000 feet (KB) on 6/6/, 197 4

Jts.	Wt.	Grade	Thread	New	Feet	From	To
						KB	CHF

						CHF	
Halliburton Guide Shoe					1.25	6,000.00	5,998.75
69	40#	N-80	8rd	New	2,981.75	5,998.75	3,017.00
74	40#	K-55	8rd	New	3,017.00	3,017.00	-

Casing Hardware:

Floater shoe and collar type Halliburton Guide Shoe
Centralizer type and product number 4 - Halliburton
Centralizers installed on the following joints 1 - 8' above 3 - 120' apart
Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type _____ Caliper volume _____ ft³ + excess over caliper
_____ ft³ + float collar to shoe volume _____ ft³ + liner lap _____ ft³
+ cement above liner _____ ft³ = _____ ft³ (Total Volume).

Cement:

Preflush—Water _____ bbls, other _____ Volume _____ bbls
First stage, type and additives 197 sx BJ Lite w/8.5 gel/cu ft
_____ . Weight 12.4 lbs/gal, yield 3.04
ft³/sk, volume _____ sx. Pumpability _____ hours at _____ °F.
Second stage, type and additives 285 sx Class "G" neat w/.2% R-5
_____ . Weight 15.9 lbs/gal, yield 1.14
ft³/sk, volume _____ sx. Pumpability 4-1/3 hours at 120 °F.

Cementing Procedure:

Rotate/reciprocate _____
Displacement rate _____
Percent returns during job _____
Bumped plug at _____ AM/PM with _____ psi. Bled back _____ bbls. Hung csg
with _____ lbs on slips.

Remarks:

Did not bump plug

Drilling Foreman C. R. Killen
Date 6/7/74

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
13-3/8" csg @ 330'

Addition to report dated 6/1-3/74:

6/1: 3762/43/5/500. WO fishing tools. Pump and drawworks down 3-3/4 hrs. Washed 30' to btm. Dev: 1 deg @ 3262. Pin snapped off 11th DC from bit leaving 3- 9" and 8- 8" DC's in hole. Top of fish at 3438.

Mud: Wtr

6/4: 5268/43/8/528. Pulling out of hole. Tripped out and checked DC's. Lost pump press. Found washout top of 16th std out of hole.

Mud: Wtr

JUN 4 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
13-3/8" csg @ 330'

5420/43/9/152. Drilling. Magnafluxed DC's. Found 8 bad 8" DC's and jars, 7 cracked boxes and 4 cracked pins. Changed out drawworks motor. Picked up DC's and jars. CO 527' of fill.

Mud: Wtr

JUN 5 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
13-3/8" csg @ 330'

6000/43/10/580. Short tripping to cond hole to run 9-5/8" csg.

Mud: Wtr

JUN 6 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
9-5/8" csg @ 6000'

6000/43/11/0. Nippling up 9-5/8" csg. Dev: 2 deg at 6000. Made 20-std short trip. Circ and washed 90'. Swept hole w/75 bbls gel and Visbestos. Sptd 300 bbls of 10 ppg mud on btm. Ran 69 jts 9-5/8", 40#, N-80, LT&C csg (2981') and 74 jts 40#, K-55, ST&C (3024') to 6000' and cmtd w/197 sx B-J Lite and 285 sx Class "G" Neat cmt. Did not bump plug.

JUN 7 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
9-5/8" csg @ 6000'

6/8: 6000/43/12/0. Drilling plug and FC. Nippled up and tested AP spool. Tested BOPE and repaired leaks. Ran in w/DC's, jars and sub and started drlg cmt.

6/9: 6193/43/13/193. Drilling. Drld cmt, float and shoe. Tested csg to 1500 psi. Tripped for new bit at 6146. Sml pc of iron between nose of cones locked bit.

6/10: 6300/43/14/107. Drilling. Changed bit at 6234. Washed and reamed last 100'. Laid down jars and sub. Worked 2 hrs trying to get bit to drill.

Mud: Wtr

JUN 10 1974

CASING AND CEMENTING

Field Altamont Well Meagher Estate 1-4B2
Job: 13-3/8 " O.D. Casing/Liner. Ran to 330 feet (KB) on 5/28/ , 197 4

Jts.	Wt.	Grade	Thread	New	Feet	From KB	To CHF
------	-----	-------	--------	-----	------	------------	-----------

Halliburton Guide Shoe					1.85	330.00	328.15
8	68#	K-55	8rd	New	328.00	328.15	-

Casing Hardware:

Float shoe and collar type Halliburton Guide Shoe
Centralizer type and product number Halliburton
Centralizers installed on the following joints 8' above shoe - 42' above shoe - 130' above shoe
Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type . Caliper volume ft^3 + excess over caliper
 ft^3 + float collar to shoe volume ft^3 + liner lap ft^3
+ cement above liner ft^3 = ft^3 (Total Volume).

Cement:

Preflush-Water bbls, other Volume bbls
First stage, type and additives 450 cu ft Class "G" neat w/3% CaCl2
Weight 15.9 lbs/gal, yield
 ft^3/sk , volume sx. Pumpability hours at $^{\circ}\text{F}$.
Second stage, type and additives
Weight lbs/gal, yield
 ft^3/sk , volume sx. Pumpability hours at $^{\circ}\text{F}$.

Cementing Procedure:

Rotate/reciprocate
Displacement rate
Percent returns during job
Bumped plug at AM/PM with psi. Bled back bbls. Hung csg
with lbs on slips.

Remarks:

Got cmt returns

Drilling Foreman C. R. Killen
Date 5/28/74

FROM: 5/28/74 - 3/25/75

LEASE MEAGHER ESTATE
DIVISION WESTERN
COUNTY DUCHESNEWELL NO. 1-4B2
DEV 5619 KB
STATE UTAHUTAHBLUEBELL

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
13-3/8" csg @ 330'

"FR" Located 2140' FSL and 1639' FEL, Section 4-
T2S-R2W, Duchesne County, Utah.

Elev: 5592' GL, 5619' KB.

Shell's Share: 54.2568% (includes 1.2019% unleased interest).

This well is being drilled for routine development.

330/43/1/330. Nippling up 13-3/8" csg. Spudded
17-1/2" hole at 8:15 AM, 5/27/74. Ran 8 jts 13-3/8",
68# csg w/Hal guide shoe at 330' (used 3 centralizers).

Cmtd w/450 cu ft Glass "G" neat w/3% CaCl2. Had cmt
returns. CIP at 3:30 AM, 5/28/74. Cut off csg and
started nipping up.

MAY 28 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
13-3/8" csg @ 330'

516/43/2/186. Drilling. Rewelded base flange and
finished nipping up. Tested BOP and csg to 500 psi,
OK.

Mud: Wtr

MAY 29 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
13-3/8" csg @ 330'

2362/43/3/1846. Drilling. Dev: 0 deg at 1605.
Well flwd while tripping for bit at 1605, making
water and wanting to flow w/pump on.

Mud: Wtr

MAY 30 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
13-3/8" csg @ 330'

3262/43/4/900. Tripping for new bit. Well flwd wtr
on trips. Hole not sloughing - not tight, no pulling
or tight connection, no solids in flow.

Mud: Wtr

MAY 31 1974

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(D) Brinkerhoff #56
12,550' Wasatch Test
KB 5619', GL 5592'
13-3/8" csg @ 330'

6/1: No report.

6/2: 4075/43/6/313. Drilling. Pulled fish loose by
pumping out of tight spot - had 20' of fill on top of
fish. Pulled out and magnafluxed DC's finding 2 DC's
w/cracked pins and one w/galled box. Washed and reamed
to btm.

6/3: 4740/43/7/665. Drilling.

Mud: Wtr

JUN 3 1974

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number Meagher Estate 1-4B2

Operator Shell Oil Company

Address 1700 Broadway, Denver, Colorado 80202

Contractor _____

Address _____

Location NW 1/4, SE 1/4, Sec. 4; T. 2 XX S; R. 2 XX W Duchesne County

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head -	Fresh or Salty -

1.	NO SANDS EVALUATED OR TESTED		
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules And Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2140' FSL & 1639' FEL Section 4		8. FARM OR LEASE NAME Meagher Estate
14. PERMIT NO.		9. WELL NO. 1-4B2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5619 KB		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 SE/4 Section 4-T2S-R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: August 8, 1977

BY: P. L. Anrcall

18. I hereby certify that the foregoing is true and correct

SIGNED

P. L. Anrcall

TITLE

Div. Ops. Engr.

DATE

8/3/77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: USGS w/attachment

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(Perf & AT)

TD 12,547. PB 12,274. This well was flw'g prior to beam
pmp. Before work, well avg'd 9 BO per day. After work,
well avg'd 102 BO & 114 BW per day @ 11.5 SPM. AUG 02 1977
FINAL REPORT

Shell-Gulf-Altex-Barber TD 12,547. PB 12,274. On 12-hr test, prod 50 BO, 118 BW,
Oil-Flying Diamond- 96 MCF gas w/1300 psi.
Meagher Estate 1-4B2
(Perf & AT) JUL 18 1977

Shell-Gulf-Altex-Barber TD 12,547. PB 12,274. On various tests, prod:
Oil-Flying Diamond-
Meagher Estate 1-4B2
(Perf & AT)

Rept Date	Hrs	BO	BW	MCF Gas	Press
7/15	24	75	210	150	50
7/16	24	52	130	120	50
7/17	12	47	101	120	1300

JUL 19 1977

Shell-Gulf-Altex-Barber TD 12,547. PB 12,274. On 24-hr test, prod 86 BO, 190 BW,
Oil-Flying Diamond- 120 MCF gas w/50 psi.
Meagher Estate 1-4B2
(Perf & AT) JUL 20 1977

Shell-Gulf-Altex-Barber TD 12,547. PB 12,274. On 12-hr test, prod 34 BO, 82 BW,
Oil-Flying Diamond- 72 MCF gas w/1300 psi.
Meagher Estate 1-4B2
(Perf & AT) JUL 21 1977

Shell-Gulf-Altex-Barber TD 12,547. PB 12,274. On 24-hr test, prod 110 BO, 214
Oil-Flying Diamond- BW, 138 MCF gas w/50 psi.
Meagher Estate 1-4B2
(Perf & AT) JUL 22 1977

Shell-Gulf-Altex-Barber TD 12,547. PB 12,274. On 24-hr test, prod 93 BO, 173 BW,
Oil-Flying Diamond- 132 MCF gas w/50 psi.
Meagher Estate 1-4B2
(Perf & AT) JUL 25 1977

Shell-Gulf-Altex-Barber TD 12,547. PB 12,274. On various tests, prod:
Oil-Flying Diamond-
Meagher Estate 1-4B2
(Perf & AT)

Rept Date	Hrs	BO	BW	MCF Gas	Press
7/22	24	103	151	150	50
7/23	24	120	148	150	50
7/24	24	114	135	150	50

JUL 26 1977

Shell-Gulf-Altex-Barber TD 12,547. PB 12,274. On 24-hr test, prod 116 BO, 132 BW,
Oil-Flying Diamond- 168 MCF gas w/50 psi.
Meagher Estate 1-4B2
(Perf & AT) JUL 27 1977

Shell-Gulf-Altex-Barber TD 12,547. PB 12,274. On 24-hr test, prod 115 BO,
Oil-Flying Diamond- 128 BW, 168 MCF gas w/50 psi.
Meagher Estate 1-4B2
(Perf & AT) JUL 28 1977

Shell-Gulf-Altex-Barber TD 12,547. PB 12,274. On 24-hr test, prod 113 BO, 124 BW,
Oil-Flying Diamond- 168 MCF gas w/50 psi.
Meagher Estate 1-4B2
(Perf & AT) JUL 29 1977

Shell-Gulf-Altex-Barber TD 12,547. PB 12,274. On 24-hr test, prod 120 BO, 142 BW,
Oil-Flying Diamond- 180 MCF gas w/50 psi.
Meagher Estate 1-4B2
(Perf & AT)

AUG 01 1977

Shell-Gulf-Altex-Barber TD 12,547. PB 12,274. SI.
Oil-Flying Diamond-
Meagher Estate 1-4B2
(Perf & AT)

JUN 30 1977

Shell-Gulf-Altex-Barber TD 12,547. PB 12,274. SI.
Oil-Flying Diamond-
Meagher Estate 1-4B2
(Perf & AT)

JUL 01 1977

Shell-Gulf-Altex-Barber TD 12,547. PB 12,274. SI.
Oil-Flying Diamond-
Meagher Estate 1-4B2
(Perf & AT)

JUL 05 1977

Shell-Gulf-Altex-Barber TD 12,547. PB 12,274. On 20-hr test 7/3, prod 0 BO,
Oil-Flying Diamond- 171 BW, 70 MCF gas w/50 psi.
Meagher Estate 1-4B2
(Perf & AT)

JUL 06 1977

Shell-Gulf-Altex-Barber TD 12,547. PB 12,274. On 24-hr test, prod 10 BO, 6 BW,
Oil-Flying Diamond- 0 MCF gas w/50 psi.
Meagher Estate 1-4B2
(Perf & AT)

JUL 07 1977

Shell-Gulf-Altex-Barber TD 12,547. PB 12,274. 7/5 On 24-hr test, prod 0 BO, 0
Oil-Flying Diamond- BW, 0 MCF gas w/50 psi. 7/6 On 24-hr test, prod 0 BO,
Meagher Estate 1-4B2 51 BW, 0 MCF gas w/50 psi.
(Perf & AT)

JUL 08 1977

Shell-Gulf-Altex-Barber TD 12,547. PB 12,274. On 24-hr test, prod 5 BO, 100 BW,
Oil-Flying Diamond- 6 MCF gas w/50 psi.
Meagher Estate 1-4B2
(Perf & AT)

JUL 11 1977

Shell-Gulf-Altex-Barber TD 12,547. PB 12,274. On various tests, prod:
Oil-Flying Diamond-
Meagher Estate 1-4B2
(Perf & AT)

Rept Date	Hrs	BO	BW	MCF Gas	Press
7/8	24	0	38	6	50
7/9	18	4	290	18	50
7/10	24	21	335	72	50

JUL 12 1977

Shell-Gulf-Altex-Barber TD 12,547. PB 12,274. On 9-hr test, prod 10 BO, 152 BW,
Oil-Flying Diamond- 45 MCF gas w/150 psi.
Meagher Estate 1-4B2
(Perf & AT)

JUL 13 1977

Shell-Gulf-Altex-Barber TD 12,547. PB 12,274. On 24-hr test, prod 16 BO, 229
Oil-Flying Diamond- BW, 90 MCF gas w/50 psi.
Meagher Estate 1-4B2
(Perf & AT)

JUL 14 1977

Shell-Gulf-Altex-Barber TD 12,547. PB 12,274. On 24-hr test, prod 31 BO, 280 BW,
Oil-Flying Diamond- 123 MCF gas w/50 psi.
Meagher Estate 1-4B2
(Perf & AT)

JUL 15 1977

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(Perf & AT)

TD 12,547. PB 12,274. 6/17 Rev'd tbg & pkr & tested tbg to 7500# @ 8500, 10,500 & 11,050, ok. Reverse circ'd ball out of tbg. Set pkr @ 11,050 w/16,000# tension. Pmp'd down tbg into perfs @ 2800# @ 2 B/M w/no communications w/annulus. Installed 10,000# tree. Tested tree to 3000#; packing on btm master valve stem leaking. Repaired & retested to 10,000#, ok. AT perfs 11,084-12,470 (122 holes; 33 new & 89 old) w/775 bbls 7-1/2% HCl acid as per prog. Used 90 bbls flush & 195 ball sealers. Total load 865 bbls. Max TP 8700 psi, min 7800, avg 8100. Max rate 13 B/M, min 7, avg 10. ISIP 5600 psi, 5 mins 5300, 10 mins 5100, 15 mins 4900. RD BJ. 6/18 OWP ran GR tracer log 12,486-10,950; indicated most perfs took trtmt w/exception of some holes in btm of hole. Flwd well to pit on 20/64" chk w/1100 psi TP. TP decr'd to 0 immediately. Well opened to pit 6 hrs w/0 to 75 psi TP. Last hr tbg completely dead. Pmp'd 90 bbls prod wtr down tbg to displ acid left in tbg. SI well.

JUN 20 1977

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(Perf & AT)

TD 12,547. PB 12,274. Run'g tbg & tbg anchor. Pulled tbg & ret pkr. Chng'd WH.

JUN 21 1977

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(Perf & AT)

TD 12,547. PB 12,274. Fin'd run'g tbg & set Bkr mech tension type tbg anchor @ 10,558 w/12,000# tension. SN @ 10,527. Ran Axelson 2-1/2 x 1-1/2 bore 20' x 23' w/Axite plunger 63" w/max 202" stroke & 175 3/4", 127 7/8" & 116 1" rods & one 2'1" rod sub. Seated pmp & spaced out. Released rig 7 a.m. 6/22/77.

JUN 22 1977

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(Perf & AT)

TD 12,547. PB 12,274. Gauge not available.

JUN 23 1977

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(Perf & AT)

TD 12,547. PB 12,274. Gauge not available.

JUN 24 1977

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(Perf & AT)

TD 12,547. PB 12,274. SI.

JUN 27 1977

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(Perf & AT)

TD 12,547. PB 12,274. SI.

JUN 28 1977

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(Perf & AT)

TD 12,547. PB 12,274. SI.

JUN 29 1977

PERF & ACID TREAT

SHELL-GULF-ALTEX-BARBER OIL-
FLYING DIAMOND
FROM: 6/13 - 8/2/77

LEASE	MEAGHER ESTATE	WELL NO.	BLUEBELL
DIVISION	WESTERN	ELEV	1-4B2
COUNTY	DUCHESNE	STATE	5619 KB
			UTAH

UTAH
BLUEBELL

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(Perf & AT)

"FR" TD 12,547. PB 12,274. AFE #528294 provides funds to pull tbg, pick pkr, CO 5" liner, perf 35 holes, run ret pkr, AT & put on beam pmp. 6/11 MI&RU WOW #17. Installed BOP, unstung from pkr & pulled 75 stds tbg. POOH & LD seal assy. RIH w/Bkr pkr picker; did not latch into pkr. SI well.

JUN 13 1977

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(Perf & AT)

TD 12,547. PB 12,274. Latched into FA pkr @ 10,770. Milled out & POOH. RIH w/4-1/8 mill to 11,365 & milled 8' in 2 hrs. SI overnight.

JUN 14 1977

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(Perf & AT)

TD 12,547. PB 12,274. Drlg on scale. Milled 1 hr; could make no hole. POOH w/tbg & mill; found hole in tbg @ 10,451 & 96 jts tbg bad. LD 96 jts tbg; washover shoe & btm jt of tbg plug'd solid w/scale. Ran bit & replacement tbg back to btm. Spt'd 10 bbls 15% db1-inh'd wt'd, gelled acid on btm. Pulled 10 stds of tbg & let acid soak overnight.

JUN 15 1977

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(Perf & AT)

TD 12,547. PB 12,274. Prep to perf. Drld & CO shale 11,372-11,386 (14'). Spt'd streaks of scale to 12,254. Rotated & circ'd to btm. AW 5" liner w/40 bbls 15% HCl wt'd, db1-inh'd, gelled acid - 12,500-11,000. Reversed out acid to pit. Spt'd 25 bbls clean wtr containing 3 gals J22 per 1000 gals @ 12,500. Pulled tbg & bit.

JUN 16 1977

Shell-Gulf-Altex-Barber
Oil-Flying Diamond-
Meagher Estate 1-4B2
(Perf & AT)

TD 12,547. PB 12,274. Running full bore pkr. Testing tbg to 7500#. Perf w/3-1/8" O.D. csg gun as per prognosis. Run #1 12,470 to 12,261 (20 holes) no surface pressure. Run #2 12,007 to 11,147 (13 holes) no surface pressure. Ran 5" Baker Full Bore Retrievable, set at 11,050'. Dropped test ball. Press test tbg to 5700 5 min, bled to 0. Pulled pkr. Found split jt of tbg. Remove bad jt, tested tbg to 7500#, ok. JUN 17 1977

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 831 Houston, Texas 77001		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2140' FSL and 1639' FEL		8. FARM OR LEASE NAME Meagher Estate
14. PERMIT NO. 43-013-30313		9. WELL NO. 1-4B2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5619' KB		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 SE/4 Sec. 4-T2S-R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

X

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached worksheet.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 8/21/80

BY: *es Feight*

18. I hereby certify that the foregoing is true and correct

SIGNED

J. M. Bergstrom

FOR

J. M. BERGSTROM

TITLE

Division Production Engineer

DATE

8/12/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

REMEDIAL PROGNOSIS
MEAGHER 1-4B2
SECTION 4, T2S, R2W
DUCHESNE COUNTY, UTAH
BLUEBELL FIELD

Pertinent Data:

Shell's share: 53.79%

Elevation (KB): 5619'

Elevation (GL): 5592'

TD: 12,547'

PBTD: 12,502'

Casing: 13-3/8", 68#, K-55 to 330'; 9-5/8", 40#, K-55 to 6000'; 7", 26#, S-95 to 10,782'

Liner: 5", 18#, N-80; top at 10,566', bottom at 12,547'

Tubing: 2-7/8", EUE, 6.5#, N-80 to 10,500'

Packer: 7" Baker fullbore packer at 10,500'

Perforations: 10,579'-12,493' (817 holes)

Procedure:

1. Load hole with clean produced water.
2. Acid treat perfs 10,579'-12,493' (817 holes) with 15,000 gallons 15% HCL. Flush perfs with 110 bbls of clean produced water.

Note: Acid to contain sufficient scale inhibitor.

3. Return well to flowing production.
4. Report well tests on morning report until production stabilizes.

Note: AFE No. 58551 provides funds to install rod pump. If substantial production increase is not obtained, install rod pump as per Attachment I.

G. L. Thompson

Date

MEB:JL

MEB
8-11-88

PWD
for JMB
8/11/88



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-2109
SAMPLE TAKEN _____
SAMPLE RECEIVED 4-16-75
RESULTS REPORTED 4-17-75

SAMPLE DESCRIPTION _____ FIELD NO. _____
COMPANY Shell Oil Co. LEASE _____ WELL NO. 1-4-B2
FIELD _____ COUNTY _____ STATE _____
SAMPLE TAKEN FROM _____
PRODUCING FORMATION Wasatch TOP _____
REMARKS _____

SAMPLE TAKEN BY John Manning

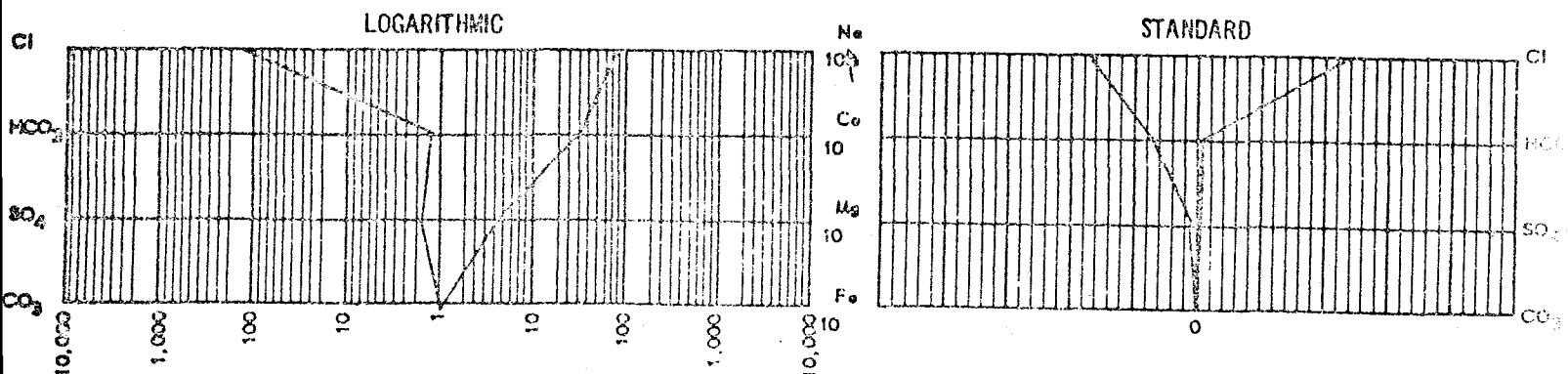
CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0065 pH 7.66 RES. 0.80 OHM METERS @ 77°F

TOTAL HARDNESS 2222.78 mg/L as CaCO₃ TOTAL ALKALINITY 302.0 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca ++	770.0	38.50		
MAGNESIUM - Mg ++	71.0	5.82		
SODIUM - Na +	2000.0	86.96		
BARIUM (INCL. STRONTIUM) - Ba ++	7.70	0.11		
TOTAL IRON - Fe ++ AND Fe +++	4.38	0.16	131.55	
BICARBONATE - HCO ₃ --	302.0	4.95		
CARBONATE - CO ₃ --	0	0		
SULFATE - SO ₄ --	80.0	1.67		
CHLORIDE - Cl --	4198.3	118.26	124.88	
TOTAL DISSOLVED SOLIDS	8280.			

MILLEQUIVALENTS PER LITER



ANALYST _____

CHECKED _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented	
2. NAME OF OPERATOR Shell Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 831 Houston, Texas 77001		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2140' FSL & 1639' FEL		8. FARM OR LEASE NAME Meagher Estate	
14. PERMIT NO.		9. WELL NO. 1-4B2	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5619' KB		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA NW/4 SE/4 Sec. 4-T2S-R2W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

18. I hereby certify that the foregoing is true and correct

SIGNED J.M. BERGSTROM FORTITLE Division Production Engineer DATE 8/26/80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

REMEDIAL PROGNOSIS
MEAGHER ESTATE 1-4B2
SECTION 4 T2S R2W
ALTAMONT FIELD, UTAH

PERTINENT DATA:

Elevation (KB): 5619'

Elevation (GL): 5592'

TD: 12,547'

PB: 12,502

Casing: 13-3/8", 68#, K-55 @ 330'; 9-5/8", 40#, N-80 & K-55, @ 6000';
7", 26#, GR-95, S-95, & N-80, @ 10,782'

Liner: 5", 18#, N-80, liner hanger @ 10,566', bottom @ 12,547'

Tubing: 2-7/8", EUE, 6.5#, N-80, to 10,558'

Tubing anchor: Baker mechanical tension type @ 10,558'

Beam pump: Axelson 2-1/2 x 1-1/2 bore 20' x 23' w/Axite plunger 63"
w/202" maximum stroke. Pump seating nipple @ 10,527'.

Rods: 175 3/4"; 127 7/8"; 116 1"; one 2' 1" rod sub --

Existing Perforations: 10,813' - 12,470' (211 holes)

CURRENT STATUS:

The 1-4B2 is currently producing (beam pump production) intermittantly at an average 3 BO + 2 BW per producing day with 50 MCF. Water cut is 37% and GOR is 420,000 scf/stb. Cumulative production as of August 1979 is 29,571 BO + 15,285 BW with 36 MMCF. Cumulative water cut is 34%. The cumulative GOR is 1225.

PREVIOUS STIMULATIONS:

Initial completion:

9/1974 Perforated 11,079' - 11,086' (7 shots) with 2" thru tubing gun 6.2 gram charges. Acid treated with 2200 gallons 15% HCL with unibeads and ball sealers. Pressured to 10,000 psi for 1-1/2 hours and would not break. Reperforated same interval with 2 shots per foot. Acid treated 11,079' - 11,086' (14 new, 7 old) with 2200 gallons 15% HCL containing unibeads and ball sealers. Average treating pressure and rate were 8000 psi and 5.7 BPM. The BHTP gradient was 1.11 psi/ft. A gamma ray log was not run. ISIP 9000 psi decreasing to 4800 psi in 5 minutes and 4600 in 20 minutes. The interval was then sand fractured (12/74) with My-T-Gel and 10# sand/gallon. Sanded out after 10,000# was pumped. ISIP 9600 psi decreasing to 6900 psi in 5 minutes and 5900 psi in 20 minutes.

1/1975 Perforated 11,367' with 2JSPF and 11,369' - 11,370' with 3JSPF using 2" steel, hollow carrier gun with 6.2 gram charges. Acid treated 11,079' - 11,370' (8 new, 21 old) with 1765 gallons 15% HCL with unibeads and ball sealers. The average treating pressure and rate were 7500 psi and 9 BPM. The BHTP gradient was .96 psi/ft. ISIP 4600 psi decreased to 4200 PSI in 1-1/2 min, increased to 4650 psi in 2-1/2 and 10 minutes. The gamma ray log indicated no RA sand accumulation in the perforated interval. The interval was retreated with the same volumes and diverting agents. The average treating pressure and rate were 6800 psi and 8.5 BPM with a BHTP gradient of .91 psi/ft. ISIP 5500 psi decreasing to 5200 psi in 5 minutes, increasing to 5600 psi in 10 minutes, and decreasing to 4950 psi in 15 minutes. The gamma ray log indicated a good treatment with acid entering all perforations.

1/1975 Two more intervals were perforated. The interval 11,897' - 11,902' was shot with 2JSPF and 10,813' - 12,253' was shot with 1JSPF. A 2" steel, hollow carrier thru tubing gun with 6.2 gram charges was used in both intervals. The interval 10,813' - 12,253' (149 new, 29 old) was then acid treated with 35,000 gallons 15% HCL with unibeads and ball sealers. The average treating pressure and rate were 7500 psi and 7.5 BPM. The BHTP gradient was 1.0 psi/ft. ISIP 5250 psi decreased to 5050 in 5 minutes and 4825 in 15 minutes. The gamma ray log indicated a good treatment in all but 4 zones.

Initial production (2/04/75)	371 BO	38 BW	409 MCF	450 FTP
PB 12,274' (3/24/75)	87 BO	32 BW	94 MCF	

6/1977 The 1-4B2 was cleaned out after bad scale was encountered. The well was perforated from 11,147' - 12,470' (33 holes) with a 3-1/8" casing gun. The interval 11,084' - 12,470' (33 new, 89 old) was acid treated with 32,550 gallons 7-1/2% HCL with unibeads and ball sealers. The average treating pressure and rate were 8100 psi and 10 BPM. The BHTP gradient was .94 psi/ft. ISIP 5600 psi decreased to 5300 psi in 5 minutes and 4900 psi in 15 minutes. The gamma ray log indicated good treatment in most of the perfs.

Before work - 9 BOPD

After work - 102 BOPD and 114 BWPD

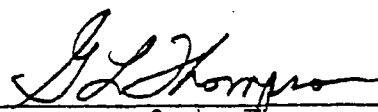
No remedial operations have been performed since June 1977.

PROCEDURE:

- (1) MIRU workover rig.
- (2) Load hole with produced water. Remove tree, install and test BOPE as per field specs.

- (3) Pull rods and pump. Pull tubing and tubing anchor at 10,558'.
 - (4) Run bit or mill and CO 5" liner to 12,502' (PBDT).
 - (5) Rig up perforators with lubricator (tested to 3000 psi) and perforate as follows:
 - a) Perforate using a 3-1/8" O.D. casing gun with DML Densi-Jet XIV (14.0 gram) charges at 120° phasing.
 - b) Record and report wellhead pressure before and after each run.
 - c) Perforate (from bottom up) 3 shots per foot at depths shown on Attachment I. Depth reference is OWP's GR/CBL dated 9-7-74.
 - (6)
 - a) If well can be controlled with water after perforating, run a 7" fullbore packer on tubing and set at 10,500'. Test tubing to 6500 psi.
 - b) If well cannot be controlled with water after perforating, lubricate in a 7" "D" packer (with flapper) and set at 10,500'. Run tubing, latch into packer, and put well on production. Flow well if possible for ± 2 days to clean up prior to acid treatment.
 - (7) Acid treat perms 10,579'-12,493' (609 new, 211 old) with 49,500 gallons 7-1/2% HCL as follows:
 - a) Pump 4500 gallons acid, dropping one ball sealer (7/8" RCN with 1.2 S.G.) every 100 gallons.
 - b) Pump 500 gallons acid containing 500 # benzoic acid flakes.
 - c) Repeat Step a) 9 more times and Step b) 8 more times for a total of 10 stages acid and 9 of diverting material (total 49,500 gallons acid and 450 ball sealers).
 - d) Flush with 110 bbls of clean produced water.
- Notes:
- 1) All acid and flush to contain sufficient reducing agent for +50% friction reduction and 1.0# 20-40 mesh RA sand per 1000 gallons (no RA sand in flush).
 - 2) All acid to contain sufficient inhibitor for 4 hours exposure at 210°F and the necessary surfactant (tested for compatibility with formation fluids).
 - 3) Maintain 2500 psi surface casing pressure during treatment.

- 4) Pumping rates - pump at maximum possible without exceeding 6500 psi differential pressure between tubing and annulus.
 - 5) Increase amount of diverting material if necessary to obtain a gradual increase in treating pressure and/or decrease in rate.
 - 6) Record ISIP and shut-in pressure decline for at least 20 minutes.
- (8) Run RA log from 12,500'-10,400'.
- (9) a) If well flows, release rig and put on production. When well can be controlled with water, move in rig and proceed to Step 11.
b) If well does not flow, continue with Step 11.
- (10) a) If a 7" fullbore packer was run in hole in Step 6, POOH with tubing and fullbore packer.
b) If a 7" model "D" packer was used in Step 6, POOH with tubing and seals.
- (11) RIH with tubing with a mechanical tension tubing anchor to $\pm 10,450'$. Set anchor. Run a 1-3/4" insert pump on rod string as shown in Attachment II.
- (12) Put well on production. If well pumps off, decrease unit speed. Report production until well stabilizes.


G. L. Thompson

1-4-80
Date

2/1/80 IAO ESJ
1/2/80
MEB:JL

JMR VERBAL 1/4/80

ATTACHMENT I

Depth reference is the OWP's CBL/GR dated 9-7-74

10579	10964	11531	11939	12439
583	969	1542	949	446
594	977	554	965	469
621	979	563	973	473
624	989	571	986	477
626	991	597	995	484
635	996	617	12003	493
644	11073	620	009	
647	075	625	017	
665	085	629	019	
673	147	637	022	
675	151	651	036	
687	177	663	041	
694	178	665	047	
696	186	670	064	
700	190	702	075	
705	192	707	085	
708	194	713	099	
738	196	739	114	
740	198	747	120	
742	200	754	153	
745	202	765	158	
752	218	770	160	
762	225	777	183	
764	278	781	201	
766	290	802	206	
778	294	804	213	
783	302	806	216	
791	304	812	222	
797	362	815	238	
831	364	826	250	
833	368	828	254	
836	370	835	256	
843	373	840	264	
855	376	841	285	
863	380	852	297	
866	401	879	303	
871	416	881	317	
879	421	883	324	
885	430	885	339	
889	440	893	344	
891	461	896	348	
902	463	898	369	
905	472	910	381	
914	480	912	385	
916	493	913	409	
937	503	922	416	
959	514	930	420	
961	524	937	428	

Total (203 depths)(609 holes)

WELL: SHELL MEAGER ESTATE 1-4B2

LABEL: INACTIVE
WO NO.: 585517
FOREMAN: M.G. GRAY
RIG: WESTERN # 17 4/19-21/80
AUTH. AMNT: 174000
DAILY COST: 5512
CUM. COST: 95068
TYPE OF JOB: OIL + GAS
OBJECTIVE: CLEAN OUT - PERFORATE - ACID TREAT + RECOMPLETE.

DATE(S): 04/11/80
PRESENT STATUS: WAITING ON FINAL TIE-IN
LATEST TEST: 24 HR. TEST - 519 OIL - 19 WATER - 1107 GAS.

WELL: SHELL MEAGER ESTATE 1-4B2

LABEL: INACTIVE
WO NO.: 585517
FOREMAN: M.G. GRAY
RIG: WESTERN # 17 APR 22 1980
AUTH. AMNT: 174000
DAILY COST: 5512
CUM. COST: 95068
TYPE OF JOB: OIL + GAS
OBJECTIVE: CLEAN OUT - PERFORATE - ACID TREAT + RECOMPLETE.

DATE(S): 04/11/80
PRESENT STATUS: WAITING ON FINAL TIE-IN
LATEST TEST: 24 HR. TEST - 519 OIL - 19 WATER - 1107 GAS.

WELL: SHELL MEAGER ESTATE 1-4B2

LABEL: INACTIVE
WO NO.: 585517
FOREMAN: M.G. GRAY
RIG: WESTERN # 17 APR 25 1980
AUTH. AMNT: 174000
DAILY COST: 5512
CUM. COST: 95068
TYPE OF JOB: OIL + GAS
OBJECTIVE: CLEAN OUT - PERFORATE - ACID TREAT + RECOMPLETE.

DATE(S): 04/11/80
PRESENT STATUS: WAITING ON FINAL TIE-IN
LATEST TEST: 24 HR. TEST - 519 OIL - 19 WATER - 1107 GAS.

WELL: SHELL MEAGER ESTATE 1-4B2

LABEL: INACTIVE
WO NO.: 585517
FOREMAN: M.G. GRAY
RIG: WESTERN # 17 5/7/80
AUTH. AMNT: 174000
DAILY COST: 5512
CUM. COST: 95068
TYPE OF JOB: OIL + GAS
OBJECTIVE: CLEAN OUT - PERFORATE - ACID TREAT + RECOMPLETE.

DATE(S): 04/11/80
PRESENT STATUS: WAITING ON FINAL TIE-IN
LATEST TEST: 24 HR. TEST - 519 OIL - 19 WATER - 1107 GAS.

WELL: SHELL MERGER ESTATE 1-4B2
LABEL: FINAL REPORT
WD NO.: 585517 APR 10 1980
FOREMAN: M.G.GRAY
RIG: WESTERN # 17
AUTH. AMNT: 174000
DAILY COST: 5512
CUM. COST: 95068
TYPE OF JOB: OIL + GAS
OBJECTIVE: CLEAN OUT - PERFORATE - ACID TREAT + RECOMPLETE.

DATE(S): 4-9-80 AND 4-10-80
PRESENT STATUS: FLOWING TO BATTERY ON TEST.
LATEST TEST: 24 HR. TEST - 519 OIL - 19 WATER - 1107 GAS.
ACTIVITY: WELL FLOWING THROUGH A 16/64 IN. CHOKE WITH 1000
LBS. F.T.P. RELEASED RIG AT 1 P.M. ON 4-8-80.
+02+
+03+
+04+ 4-9-80 - STATUS - FLOWING TO BATTERY. 7 1/2 HR. TEST -
+05+ 192 OIL - 5 WATER - 500 GAS. FLOWING THROUGH A 16/64 IN.
+06+ CHOKE WITH 1000 LBS. F.T.P.

WELL: SHELL MERGER ESTATE 1-4B2
LABEL: INACTIVE
WD NO.: 585517
FOREMAN: M.G.GRAY
RIG: WESTERN # 17
AUTH. AMNT: 174000
DAILY COST: 5512 APR 11 1980
CUM. COST: 95068
TYPE OF JOB: OIL + GAS
OBJECTIVE: CLEAN OUT - PERFORATE - ACID TREAT + RECOMPLETE.

DATE(S): 04/11/80
PRESENT STATUS: WAITING ON FINAL TIE-IN
LATEST TEST: 24 HR. TEST - 519 OIL - 19 WATER - 1107 GAS.
ACTIVITY: NO ACTIVITY THIS DATE

WELL: SHELL MERGER ESTATE 1-4B2
LABEL: INACTIVE
WD NO.: 585517
FOREMAN: M.G.GRAY
RIG: WESTERN # 17 APR 15 1980
AUTH. AMNT: 174000
DAILY COST: 5512
CUM. COST: 95068
TYPE OF JOB: OIL + GAS
OBJECTIVE: CLEAN OUT - PERFORATE - ACID TREAT + RECOMPLETE.

DATE(S): 04/11/80
PRESENT STATUS: WAITING ON FINAL TIE-IN
LATEST TEST: 24 HR. TEST - 519 OIL - 19 WATER - 1107 GAS.

WELL: SHELL MEAGER ESTATE 1-4B2

LABEL: -----
WO NO.: 585517
FOREMAN: M.G. GRAY
RIG: WESTERN # 17 APR 8 1980
AUTH. AMNT: 174000
DAILY COST: 38296
CUM. COST: 89556
TYPE OF JOB: OIL + GAS
OBJECTIVE: CLEAN OUT - PERFORATE - ACID TREAT + RECOMPLETE.

DATE(S): 4-7-80 4-8-80
PRESENT STATUS: BACK FLOWING WELL TO 500 BBL. TEST TANK.
ACTIVITY: BACK FLOWING WELL TO 500 BBL. TEST TANK. RIGGING UP.
+02+ B.J. TO ACID TREAT. BACK FLOW WELL 4 HRS. THROUGH
+03+ 32 TBG. CHOKE RECOVERED 150 BBL. OIL. FINISH RIGGING
+04+ UP B.J. ACID TREAT PERFS. 10579- 12493 FT. (606 NEW
+05+ PERFS. 211 OLD) TOTAL 817 HOLES W/49500 GALLONS OF
+06+ 7 1/2 PERCENT HCL AS PER PROGNOSIS. S I T.P. AFTER
+07+ FLOWING - 160 LBS. PRIOR TO STARTING ACID JOB. MAX.
+08+ T.P. - 8100 LBS. . MIN. T.P.-6800. AVE. T.P. 7500. MAX.
+09+ R- 12 BBL. PER MIN. MIN. R-10. AVE. R-11. I.S.I.
+10+ 4000 LBS. -- 5 M - 3200 - 10M- 2800- 15M-2400-20M-2000
+11+ 1 HR. 1500. USED 9000 LBS. BENZOIC ACID FLAKES FOR
+12+ DIVERSION. USED 450 BALL SEALERS. TOTAL LOAD 11797
+13+ BBL. OF ACID AND 110 BBL. FLUSH. TOTAL 1290 BBL.
+14+ TREATING TIME 2 HRS. AND 6 MIN. GOOD BALL AND DIVERT
+15+ ACTION DURING JOB. RIG DOWN B.J. RIG UP O.W.P. RAN
+16+ R.A. LOG FROM 11745 FT. UP TO 10500 FT. (BRIDGE
+17+ BENZOIC ACID FLAKES). LOG INDICATES 80 TO 90 PERCENT
+18+ OF PERFS. TOOK TREATMENT. 1000 LBS. ON TBG. 4 HRS.
+19+ AFTER TREATMENT. S.D. 7 PM.
+20+ 4-8-80- 12 HR. S.I. TBG. PRES. 750 LBS. THAW WELL
+21+ HEAD AND LINES OUT WITH HOT OILER. START BACK FLOWING
+22+ WELL TO 500 BBL. TEST TANK. STRAIGHT OIL. FLOWING
+23+ THROUGH 24/64 CHOKE.

WELL: SHELL MEAGER ESTATE 1-4B2

LABEL: -----
WO NO.: 585517
FOREMAN: M.G. GRAY APR 9 1980
RIG: WESTERN # 17
AUTH. AMNT: 174000
DAILY COST: 38296
CUM. COST: 89556
TYPE OF JOB: OIL + GAS
OBJECTIVE: CLEAN OUT - PERFORATE - ACID TREAT + RECOMPLETE.

DATE(S): 4-7-80 4-8-80
PRESENT STATUS: BACK FLOWING WELL TO 500 BBL. TEST TANK.

WELL: SHELL MEAGER ESTATE 1-4B2

LABEL: -----
WD NO.: 585517
FOREMAN: M.G. GRAY APR 3 1980
RIG: WESTERN # 17
AUTH. AMNT: 174000
DAILY COST: 2265
CUM. COST: 8287
TYPE OF JOB: OIL + GAS
OBJECTIVE: CLEAN OUT - PERFORATE - ACID TREAT + RECOMPLETE.

DATE(S): 4-2-80
PRESENT STATUS: RUN 4 1/8 IN. O.D. MILL TO CLEAN OUT 5 IN. LINER TO 12502 + C

R. -

ACTIVITY: FINISH RUNNING 4 1/8 IN. O.D. MILL. TAG SCALE AT
+02+ 11321. MILL WITH REVERSE CIRCULATION. HARD SCALE -
+03+ 11321 TO 11380 (59 FT. - 3 HOURS). RAN MILL FREE
+04+ 12475 FT. MILL 12475 FT. TO 12489 FT. (14 FT. -
+05+ 2 HOURS). VERY HARD SCALE OR POSSIBLY LOST SINKER
+06+ BAR! PLUGGED MILL! P.O.D.H. LAY DOWN 64 JTS.
+07+ WORK STRING. WET STRING! P.O.D.H. TO 10500FT.
+08+ (66 FT. ABOVE 5 IN. LINER TOP). S.D. 9 P.M.
+09+
+10+ 4-3-80 - STATUS - P.O.D.H. WITH 4 1/8 IN. O.D. MILL
+11+ (WET STRING) TO PERFORATE!

WELL: SHELL MEAGER ESTATE 1-4B2

LABEL: -----
WD NO.: 585517
FOREMAN: M.G. GRAY
RIG: WESTERN # 17
AUTH. AMNT: 174000
DAILY COST: 3885
CUM. COST: 49260
TYPE OF JOB: OIL + GAS
OBJECTIVE: CLEAN OUT - PERFORATE - ACID TREAT + RECOMPLETE.

4/4-7/80

DATE(S): 4-6-80 4-5-80- 4-7-80
PRESENT STATUS: PUMPING HOT WATER AND DIESEL TO CLEAN TBG.
ACTIVITY: 12 HR. S.I. TBG. AND CSG. PRES.-800 LBS. PUMP 50 BBLs.
+02+ 200 DEGREE HOT PRODUCED WATER DOWN TBG. FOLLOWED WITH
+03+ 10 BBLs. 200 DEGREE DIESEL. DROP STDG. VALVE DOWN TBG.
+04+ PUMP 60 BBLs. 200 DEGREE HOT PROD. WATER DOWN TBG.
+05+ BEHIND STDG. VALVE. PRESSURE TEST TBG. TO 5800 LBS. HELD
+06+ 10 MINUTES O.K. BLEED OFF PRES. RIG UP DELSCO BRAIDED
+07+ LINE TRUCK. FISH STDG. VALVE O.K. RIG DOWN DLLSCO. OPEN
+08+ UNLOADER ON PKR. PUMP 50 MORE BBLs. HOT WATER DOWN TBG.
+09+ AND CSG. LAND. DO-NUT. REMOVE 6 IN. B.O.P. INSTALL 10000
+10+ LB. FRAC TREE AND AND PRESSURE TEST. TREE PACKOFF TO
+11+ 10000 LBS. RIG UP AND PREPARE TO ACID TREAT WELL MONDAY
+12+ MORNING.
+13+ 4-6-80-STATUS-SHUTDOWN
+14+ 4-7-80- STATUS- 38 HR. S.I. TBG. PRES.-1000 LBS. OPEN
+15+ WELL TO 500 BBL. TEST TANK- BACK FLOW THROUGH 32/64
+16+ CHOKE W/150 LBS. TBG. PRESSURE. RECOVERED 50 BBLs.
+17+ YELLOW OIL FIRST HR. BACK FLOW WELL TO CLEAN UP BEFORE
+18+ ACID TREATMENT.

WELL: SHELL MEAGER ESTATE 1-4B2
LABEL: [REDACTED]
WD NO.: 585517
FOREMAN: M.G. GRAY
RIG: WESTERN # 17 3/29-31/80
AUTH. AMNT: 174000
DAILY COST: 650
CUM. COST: 650
TYPE OF JOB: OIL + GAS
OBJECTIVE: CLEAN OUT - PERFORATE - ACID TREAT + RECOMPLETE.

DATE(S): 3-31-80
PRESENT STATUS: MOVING IN AND RIGGING UP.
ACTIVITY: FIRST REPORT. AFE # 585517 PROVIDES FUNDS - 174000 -
♦02♦ TO MOVE IN RIG - PULL RODS + PUMP - CLEAN OUT 5 IN.
♦03♦ LINER TO 12502 FT. - PERFORATE 12493 TO 10579 (203
♦04♦ SELECTIONS - 3 JTS. PER FOOT). ACID TREAT PERFORATIONS
♦05♦ + RETURN WELL TO PRODUCTION. (FLOWING OR ROD PUMP).
♦06♦ (MOVING FROM SHELL DUNCAN UTE 1-28B5.)

WELL: SHELL MEAGER ESTATE 1-4B2
LABEL: [REDACTED]
WD NO.: 585517
FOREMAN: M.G. GRAY APR 1 1980
RIG: WESTERN # 17
AUTH. AMNT: 174000
DAILY COST: 2000
CUM. COST: 2650
TYPE OF JOB: OIL + GAS
OBJECTIVE: CLEAN OUT - PERFORATE - ACID TREAT + RECOMPLETE.
DATE(S): 3-31 AND 4-1-80
PRESENT STATUS: MOVING IN AND RIGGING UP.
ACTIVITY: FINISH MOVING FROM SHELL DUNCAN UTE 1-28B5 TO MEAGHER
♦02♦ ESTATE 1-4B2 AND RIG UP. UNSEAT PUMP IN WELL AND
♦03♦ PUMP 100 BBLS. 200 DEGREE WATER DOWN 2 7/8 IN. TBG.
♦04♦ PULL 109-1 IN. RODS + 75-7/8 IN. RODS OUT OF WELL
♦05♦ AND LAY DOWN. S.D. 7 P.M.
♦06♦
♦07♦ 4-1-80 - STATUS - P.O.D.H. WITH 7/8 IN. RODS + PUMP.

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

UTEX OIL CO.
% SHELL WESTERN E&P INC.PO BOX 576
HOUSTON TX 77001
ATTN: P.T. KENT, OIL ACCT.Operator name
change

Utah Account No. N0840

Report Period (Month/Year) 8 / 84

Amended Report ☐

Well Name	Entity	Location	Producing Zone	Days Oper	Production Volume		Water (BBL)
API Number					Oil (BBL)	Gas (MSCF)	
MURDOCK 1-3485	✓	4301330230 01786 02S 05W 34	WSTC	31	1800	1010	381
JENKINS 1-183	✓	4301330175 01790 02S 03W 1	GR-WS	31	1719	2905	8117
YOUNG ETAL 1-2984	✓	4301330246 01791 02S 04W 29	WSTC	31	768	0	4270
BROADHEAD 1-3285	✓	4301330221 01795 02S 05W 32	WSTC	18	219	0	70
UTE 1-2884	✓	4301330242 01796 02S 04W 28	WSTC	30	486	1169	3601
UTE TRIBAL 1-35A3	✓	4301330181 01800 01S 03W 35	WSTC	31	2846	2125	5066
MURDOCK 1-2585	✓	4301330247 01801 02S 05W 25	WSTC	20	341	0	1312
HANSON TRUST 1-08B3	✓	4301330201 01805 02S 03W 8	GR-WS	0	0	0	0
BURTON 1-1685	✓	4301330238 01806 02S 05W 16	WSTC	19	964	2585	5166
BOYLE 1-1083	✓	4301330187 01810 02S 03W 10	WSTC	5	224	662	421
MEAGHER EST 1-04B2	✓	4301330313 01811 02S 02W 4	WSTC	31	1818	3214	3937
SHELL UTE 1-2885	✓	4301330179 01815 02S 05W 28	GR-WS	0	0	0	0
MEAGHER TRIBL 1-09B2	✓	4301330325 01816 02S 02W 9	WSTC	31	945	909	3214
TOTAL					✓ 12120	14629	35555

E.T. - 2

TOTAL

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

9-28-84

Telephone

Authorized signature

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Approved
Budget Bureau No. 1004-0175
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, NAME

033123

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Meagher Estate 1-4B2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

T2S-R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PENNZOIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 2967 HOUSTON TEXAS, 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

T2S-R2W Section 4:

14. PERMIT NO.

43-013-30313

15. ELEVATIONS (Show whether OP, ST, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) CHANGE OF OPERATOR

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

DUE TO UTEX OIL COMPANY BANKRUPTCY AND THEIR SUBSEQUENT REJECTION
OF THE OPERATING AGREEMENT GOVERNING OPERATIONS FOR THIS WELL,
PENNZOIL COMPANY BY MAJORITY VOTE OF THE NON OPERATORS IN THIS
WELL HAS SUCCEEDED UTEX AS OPERATOR EFFECTIVE DECEMBER 1, 1986.

RECEIVED
MAR 25 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph Williams

TITLE

SUPERVISING ENGINEER

DATE

MARCH 1, 1987

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

DOGM 56-64-
an equal opportunity employer

Page 1 of 12

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AUG 4 1987

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

DIVISION OF OIL
GAS & MINING

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
P O BOX 2967, 25TH FL.
HOUSTON TX 77252 2967
ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report ☐

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
✓ HANSON TRUST #2-5B3	4301331079	01636	02S 03W -5	WSTC	30	1229	3412	4400
✓ HANSON TRUST 2-32A3	4301331072	01641	01S 03W 32	WSTC	30	1617	1352	8450
✓ MYRIN RANCH 1-13B4	4301330180	01775	02S 04W 13	GRRV	0	0	0	0
✓ MEAGHER EST 1-04B2	4301330313	01811	02S 02W 4	WSTC	30	1391	1276	3442
✓ MEAGHER TRBL 1-09B2	4301330325	01816	02S 02W 9	WSTC	30	714	777	4215
✓ GOODRICH 1-18B2	4301330397	01871	02S 02W 18	GR-WS	30	722	66	450
✓ TIMOTHY 1-08B1E	4304730215	01910	02S 01E 8	WSTC	30	1082	1690	1438
✓ LAMICO 2-6B1	4301330809	02301	02S 01W 6	GRRV				
✓ LAMICO 2-6B1	4301330809	02301	02S 01W 6	WSTC	30	4093	12875	4633
✓ MARGUERITE 2-8B2	4301330807	02303	02S 02W 8	WSTC	29	1591	3080	8616
✓ 1-23B1	4304730751	02355	02S 01W 23	WSTC	30	274	480	58
✓ 1-15C5	4301330651	02405	03S 05W 15	WSTC	7	34	0	0
✓ URRUTY 2-34A2	4301330753	02415	01S 02W 34	WSTC	30	881	1890	3032
TOTAL						13628	26898	38734

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
Authorized signature

Telephone 713-546-8104

PLEASE COMPLETE FORMS IN BLACK INK



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
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AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

53

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # M0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, ST, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
1 - MICROFILM <input checked="" type="checkbox"/>	
3 - FILE <input checked="" type="checkbox"/>	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 15 1994

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING DIVISION OF
WORKOVER AND COMPLETION FORM OIL GAS & MINING

COMPANY: PENNZOIL EXPLOR & PROD COMPANY REP: HAROLD STRONGREN

WELL NAME: MEAGHER #1-4B2 API NO: 43-013-30313

SECTION: NW/SE 4 TWP: 2S RANGE: 2W

CONTRACTOR: BASIN SWABBING RIG NUMBER: #1

INSPECTOR: DENNIS L. INGRAM TIME: 12.30 AM AM/PM DATE: 2/10/94

OPERATIONS AT THE TIME OF INSPECTION: POOH WITH TUBING AND PUMP CAVITY

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: SOW

H2S: N/A ENVIRONMENTAL: OK PIT: Y ROPE: Y

DISPOSITION OF FLUIDS USED: FLAT TANK AND TRUCK

PERFORATED: _____ STIMULATED: _____ SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: Y

=====

REMARKS:

(FENCED PIT WITH OIL STAINED SOIL -- NO FLUID PRESENT). WELLHEAD,
FLOWLINE, CEMENT PAD. HEAT STRING ON PIPE RACK; TUBING IN DERRICK.
PENNZOIL PLANS TO T&A WELL BY SETTING A RETAINER AT 10,530 FEET (TOP
PERF IS AT 10,579) AND USING WIRE LINE AND BAILER TO SPOT 20 FEET OF
CEMENT ON TOP OF SAME. OPERATOR PLANS ON TESTING 7" AFTER OPERATION IS
COMPLETED.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Meagher Estate 1-4B2

10. API Well Number

43-013-30313-00

11. Field and Pool, or Wildcat

Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other (specify)

2. Name of Operator

Pennzoil Exploration and Production Company

3. Address of Operator

P.O. Box 290 Neola, Utah 84053

4. Telephone

801-353-4397

5. Location of Well

Footage : 2140' FSL & 1639' FEL

County : Duchesne

QQ, Sec, T., R., M. : Section 4, T2S, R2W

State : Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Temporarily abandon</u> | |

Date of Work Completion _____

Report results of Multiple Completion and Recompletion to different reservoirs
on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF WORKOVER FROM 2-9-94 TO 2-12-94

- Set 7" cement retainer at 10,530' to seal off perms 10,579-12,493'.
- Displaced hole with formation water containing corrosion inhibitor.
- POOH with tubing and tested casing to 1000 psi for 15 minutes, held OK.
- Capped retainer with 20' of cement. Well temporarily abandoned.

FEB 16 1994

14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig

Title

Petroleum Engineer

Date

14-Feb-94

(State Use Only)

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1-LEC	6-LEC
2-GLH	7-KDR <i>Filing</i>
3-DTS <i>DT3</i>	8-SI
4-VLD	9-FILE
5-RIF	

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-97

TO: (new operator) **BARRETT RESOURCES CORP**
 (address) **1515 ARAPAHOE ST T3 #1000**
DENVER CO 80202
GREG DAVIS
 Phone: **(303) 606-4259**
 Account no. **N9305**

FROM: (old operator) **PENNZOIL COMPANY**
 (address) **PO BOX 2967 28TH FL**
HOUSTON TX 77252-2967
JESS DULLNIG, P.E.
 Phone: **(801) 722-5128**
 Account no. **N0705**

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>013-30313</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 1-10-97)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 1-21-97)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state**? (yes/no) ____ If yes, show company file number: _____
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Yec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(1-21-97)*
- Yec 6. **Cardex** file has been updated for each well listed above. *(1-24-97)*
- Yec 7. Well **file labels** have been updated for each well listed above. *(1-24-97)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-21-97)*
- Yec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety #5865241 (\$80,000) Seaco Ins. Co. of Amer.

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 1-21-97. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- DT S 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1/28/97 1997, of their responsibility to notify all interest owners of this change.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 1-30-97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

January 28, 1997

Mr. Jess Dullnig
Pennzoil Company
P.O. Drawer 10
Roosevelt, Utah 84066

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Mr. Dullnig:

The division has received notification of a change of operator from Pennzoil Company to Barrett Resources Corporation for the following wells which are located on fee leases:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Meagher Estate 1-4B2	4-2S-2W	43-013-30313
Urruty 2-34A2	34-1S-2W	43-013-30753
Cheney 1-33A2	33-1S-2W	43-013-30202
Cheney 2-33A2	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
John 1-3B2	3-2S-2W	43-013-30160
Mortensen 2-32A2	32-1S-2W	43-013-30929
Phillips Ute 1-3C5	3-3S-5W	43-013-30333
Robertson 1-29A2	29-1S-2W	43-013-30189
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Albert Smith 2-8C5	8-3S-5W	43-013-30543
Smith Broadhead 1-9C5	6-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
L. Boren 1-24A2	24-1S-2W	43-013-30084
Horrocks 1-6A1	6-1S-1W	43-013-30390
Lamicq-Urruty 2-9A2	9-1S-2W	43-013-30046
Springfield Marine Bank 1-10A2	10-1S-2W	43-013-30012
Karl Shisler 1-3B1	3-2S-1W	43-013-30249
Hatch 1-5B1	5-2S-1W	43-013-30226

Page 2
Pennzoil Company
Sale or Transfer of Fee Lease
January 28, 1997

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Norling State 1-9B1	9-2S-1W	43-013-30315
Cadillac 3-6A1	6-1S-1W	43-013-30834
Robertson 2-29A2	29-1S-2W	43-013-31150
Reynolds 2-7B1E	7-2S-1E	43-047-31840

Utah Administrative Rule R649-2-10 states:

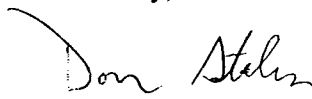
The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Pennzoil Company of its responsibility to notify all individuals with an interest in these leases (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,



Don Staley
Administrative Manager
Oil and Gas

cc: Barrett Resources Corporation
Utah Royalty Owners Association
R.J. Firth
Operator File

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:
Barrett Resources Corporation

3. Address and Telephone Number:
1515 Arapahoe St., Tower 3, Ste.#1000, Denver, CO. 80202 (303) 572-3900

4. Location of Well
Footages: 2140' FSL 1639' FEL
CO, Sec.,T.,R.,M.: NWSE Section 4-T2S-R2W

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Meagher Estate 1-4B2

9. API Well Number:

43-013-30313

10. Field and Pool, or Wicocat:

Bluebell

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

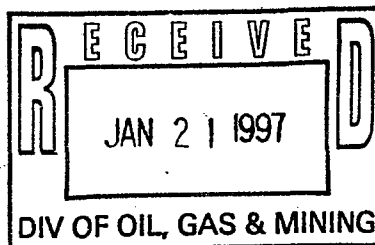
Date of work completion 1/1/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective January 1, 1997
Barrett Resources Corporation took over operations
of the above well from Pennzoil Company.



13.

Name & Signature: Greg Davis

Greg Davis

Production
Services Supervisor

Date: 1/15/97

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

Free

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Meagher Estate 1-4B2

10. API Well Number

43-013-30313

11. Field and Pool, or Wildcat

Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other (specify)

2. Name of Operator

Pennzoil Company

3. Address of Operator

P.O. Drawer 10 Roosevelt, UT 84066

4. Telephone

801-722-5128

5. Location of Well

Footage :
QQ, Sec. T., R., M. : NWSE of Section 4, T2S, R2W

County : Duchesne
State : Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	

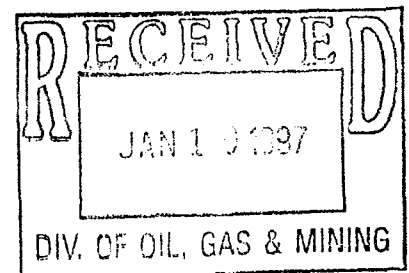
Date of Work Completion 1-Jan-97

Report results of Multiple Completion and Recompletion to different reservoirs
on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.



14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig

Title

Senior Petroleum Engineer

Date

8-Jan-97

(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wilocad:

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

(303) 572-3900

1515 Arapahoe St., Tower 3, #1000, Denver, CO 80202

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

County:

State:

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |

☒ Other Annual Status Report
of shut-in Wells

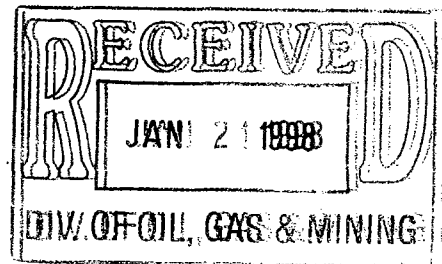
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL
COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached List



13.

Name & Signature:

Greg Davis *Greg Davis*

Production

Title: Services Supervisor

Date: 1/17/98

(This space for State use only)

<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	ON 98 P&A LIST
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	ON 98 P&A LIST
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	?	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	CANDIDATE FOR P&A LIST
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	?	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	POTENTIAL WASATCH / L GREEN RIVER RECOMPLETION
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	ON 98 P&A LIST
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	POTENTIAL U GREEN RIVER RECOMPLETION
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	ON 98 P&A LIST

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.: **25 2W 4**

County:

State: **UTAH**

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-30313

10. Field and Pool, or Wildcat:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandon

☐ Repair Casing

☐ Change of Plans

☐ Convert to Injection

☐ Fracture Treat or Acidize

☐ Multiple Completion

☐ Other _____

☐ New Construction

☐ Pull or Alter Casing

☐ Recomplete

☐ Reperforate

☐ Vent or Flare

☐ Water Shut-Off

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandon

☐ Repair Casing

☐ Change of Plans

☐ Convert to Injection

☐ Fracture Treat or Acidize

☒ Other **ANNUAL STATUS REPORT OF SHUT-IN WELLS**

☐ New Construction

☐ Pull or Alter Casing

☐ Reperforate

☐ Vent or Flare

☐ Water Shut-Off

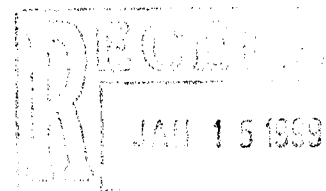
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST



13

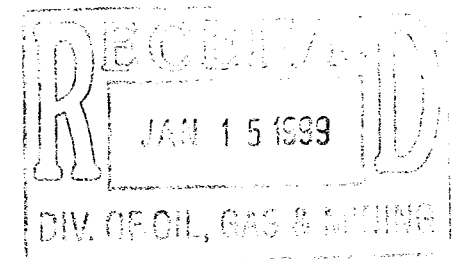
Name & Signature: *Greg Davis*

Title: PRODUCTION SERVICES SUPVR

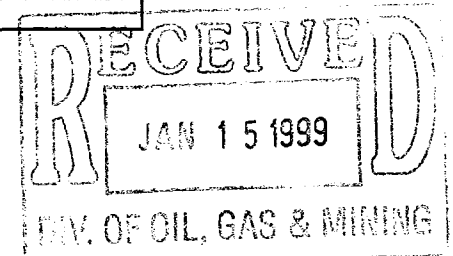
Date: 1/13/99

(This space for Federal or State office use)

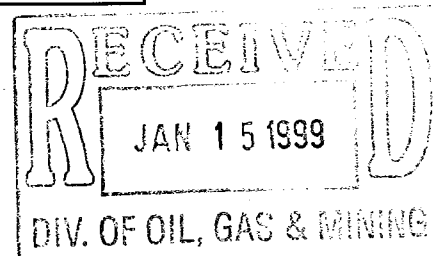
UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1998					
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SEnw 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DUCHESNE COUNTY 1-3C4	SEnw 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SEnw 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



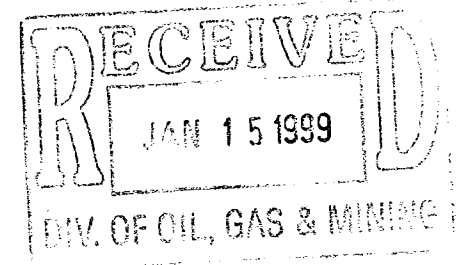
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENE 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENE 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENE 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompl opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A



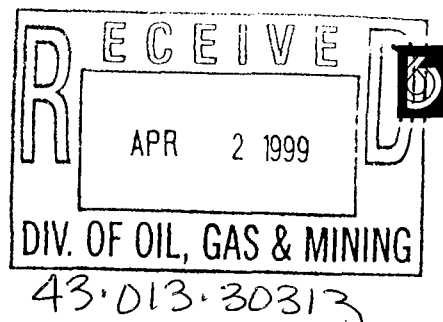
<u>WELL NAME</u>	<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN OR TA'D WELL</u>	<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A; BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	SWD FAILED MIT	Under Review for P&A; EPA notification to P&A rec'd 10-98



BARRETT RESOURCES CORPORATION

March 31, 1999

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
PO Box 145801
Salt Lake City, Utah 84114-5801
Attn: Mr. John R. Baza



Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Gentlemen:

Barrett is in receipt of your letter dated February 19, 1999 requesting the current status of certain shut-in wells in the Uinta Basin for which Barrett is the designated operator. A Sundry Notice and attached listing of wells defining their status is enclosed. The list is divided into two parts; the first part being those wellbores where Barrett is requesting extension of the shut-in status and the second part being those wellbores that Barrett intends to plug and abandon.

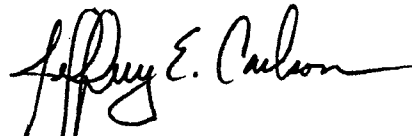
As to the first list, each of the wellbores is located on a valid lease being held by production from a second well on that lease, or on leases recently renewed and still under their primary term. Although the wellbores have been shut-in and assigned to successive operators over the past years, Barrett believes that these wellbores still may have recompletion potential. Oil prices during the past two years that Barrett has been the designated operator have not supported an aggressive recompletion program. A review of well histories and inspection of the surface wellhead equipment indicates that each of the wellbores has an adequate protection string of surface casing that was cemented back to surface at the time of drilling. All fresh water aquifers are protected from contamination. Barrett is requesting extension of the shut-in well status on these wellbores to allow for the potential future recompletion of commercially productive oil and/or natural gas bearing zones on these leases.

The wellbores on the second list have been reviewed and determined not to have future recompletion potential. The list also includes those wellbores that are located on leases that have been terminated and the plugging obligation remains. Barrett will plug all of the wellbores included on this list; however, the scheduling of that work has not been determined. Because of the overall large numbers of wellbores that Barrett has been assigned that fall into this category on State, fee, Tribal, and Federal leases, it is necessary to distribute this plugging liability over the next several years. Barrett will schedule the annual number of plugging commitments that it can undertake as our capital budget and existing production revenues allow. Our current commitment is to plug ten Altamont-Bluebell wells in 1999.

We are attempting to prioritize the plugging requirements and address concerns of the Ute Tribe, Bureau of Land Management (BLM), and the State of Utah. Barrett is requesting permission to work with the Oil and Gas Division staff in the scheduling of these plugging commitments. As with the previous list of wellbores, Barrett has reviewed the well histories to ensure that each of the wellbores has an adequate protection string of surface casing that was cemented back to surface at the time of drilling. We believe that the mechanical integrity of the wellbores will protect the public health, safety, and the environment during the period of time that Barrett needs to fulfill its plugging obligations.

Barrett will submit a proposed plugging schedule once it has finalized a review of similar requirements with the Ute Tribe and BLM. If there are any questions regarding this proposal, please call Fritts Rosenberger, Sr. Landman, at (303) 606-4045 or myself at (303) 606-4063.

Sincerely,

A handwritten signature in black ink, appearing to read "Jeffrey E. Carlson". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Jeffrey E. Carlson
Sr. Petroleum Engineer

Enclosures

cc: Fritts Rosenberger
Merle Evers
Ted Brown
Gene Martin
Greg Davis

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Barrett Resources Corporation

3. Address and Telephone Number:

1515 Arapahoe St. Tower 3 Suite 1000 Denver, CO 80202 (303) 572-3900

4. Location of Well See attached

Footages: See attached

OQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

See attached

6. If Indian, Allocated or Tribe Name:

See attached

7. Unit Agreement Name:

See attached

8. Well Name and Number:

See attached

9. API Well Number:

See attached

10. Field and Pool, or Wildcat:

Duchesne/Uintah
County:
Utah
State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Shut-in Well Compliance Review</u> | |

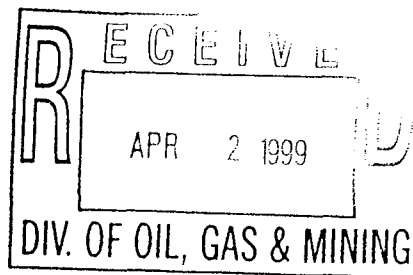
Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached table and letter.



13.

Name & Signature:

Jeffrey E. Carlson

Title: Sr. Petr. Engineer

Date: 3/31/99

(This space for State use only)

(UTAHSIWELLS)
UTAH: ALTAMONT-BLUEBELL FIELD(S)
SI / TA'D WELLS COMPLIANCE REVIEW

DATE: 3/31/99

LIST #1

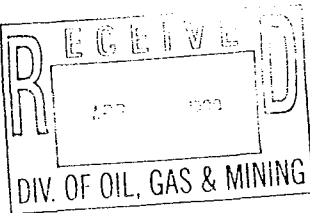
WELL NAME	API # "43-013"	LEASE TYPE	LOCATION				COUNTY	FIELD	SURFACE CSG DETAIL W/ CMT	SI EXPLANATION; BRC PLANS
			FTG	S	T	R				
REQUEST EXTENSION OF SHUT-IN STATUS										
KARL SHISLER 1-3B1	30249	FEE	1992'FSL 1992'FEL	3	2S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2497' w/ 1800 sx	UNECONOMIC IN CURRENT ZONE; WELL HAS BEHIND-PIPE POTENTIAL; SI UNTIL OIL PRICES SUPPORT RECOMPLETION
REESE ESTATE 1-10B2	30215	FEE	2304'FNL 2041'FEL	10	2S	2W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2630' w/ 1100 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
JENSEN FENZEL 1-20C5	30177	FEE	1697'FNL 1750'FEL	20	3S	5W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 476' w/ 350 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-20C5; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
OWEN ANDERSON 1-28A2	30150	FEE	2450'FSL 1650'FEL	28	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2927' w/ 1350 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-28A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
HAMBLIN 1-26A2	30083	FEE	1845'FSL 1980'FWL	26	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2608' w/ 1230 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-26A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
LAMICQ-URRUTY 1-8A2	30036	FEE	1413'FSL 1271'FWL	8	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# J55 @ 782' w/ 774 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-8A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
CEDAR RIM #2	30019	FEE	1880'FNL 1985'FEL	20	3S	6W	DUCHESNE	CEDAR RIM	13 3/8" 48# H40 @ 505' w/ 612 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-8A2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
WH BLANCHARD 2-3A2	30008	FEE	1175'FSL 1323'FWL	3	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 515'	UNECONOMIC IN CURRENT ZONE; LEASES RENEWED. WELL HAS POTENTIAL FOR DEEPENING IN WASATCH; SI UNTIL OIL PRICES SUPPORT RE-ENTR
MEAGHER ESTATE 1-4B2	30313	FEE	2140'FSL 1639'FEL	4	2S	2W	DUCHESNE	BLUEBELL	13 3/8" 68# K55 @ 330'	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-4B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES
BLANCHARD FEE 1-3A2	20316	FEE	1988'FSL 1985'FEL	3	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# J55 @ 857' w/ 650 sx	UNECONOMIC IN CURRENT ZONE; LEASES RENEWED. WELLBORE UNDER REVIEW FOR BEHIND-PIPE POTENTIAL.
JOSEPHINE VODA 1-19C5	30382	FEE	1783'FNL 1241'FEL	19	3S	5W	DUCHESNE	ALTAMONT	9 5/8" 40# K55 @ 3107' w/ 1400 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-19C5; WELL HAS BEHIND-PIPE POTENTIAL, SI PENDING OIL PRICE SUPPORT
NORLING STATE 1-9B1	30315	FEE	1597'FNL 1778'FEL	9	2S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2481' w/ 2000 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELL HAS BEHIND-PIPE POTENTIAL, SI PENDING OIL PRICE SUPPORT
STATE UNIT 2-35A2	30156	STATE	2163'FNL 2433'FWL	35	1S	2W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2479' w/ 2825 sx	UNECONOMIC IN CURRENT ZONE; LEASE HBP BY OFFSET #2-10B2; WELLBORE SI PENDING EVALUATION OF BEHIND-PIPE OPPORTUNITIES

LIST #2

WELL NAME	API # "43-013"	LEASE TYPE	LOCATION				COUNTY	FIELD	SURFACE CSG DETAIL W/ CMT	SI EXPLANATION; BRC PLANS
			FTG	S	T	R				
ON BRC PLUGGING LIST										
PHILLIPS UTE 1-30C5	30333	FEE	1132'FNL 1387'FWL	3	3S	5W	DUCHESNE	ALTAMONT	9 5/8" 36# K55 @ 2951' w/ 850 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
HARMSTON 1-32A1	30224	FEE	2215'FSL 1826'FWL	32	1S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2500' w/ 2103 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
UTE 1-20C4	30170	FEE	1234'FNL 1320'FEL	20	3S	4W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 1800' w/ 919 sx	MEDALLION P&A PROCEDURE APRVD BY STATE 5/93; ON BRC PLUGGING LIST, WILL RE-SUBMIT SUNDRY PER AGREED SCHEDULE
URRUTY 1-34A2	30149	FEE	2200'FNL 2500'FEL	34	1S	2W	DUCHESNE	BLUEBELL	10 3/4" 40.5# K55 @ 2652' w/ 1200 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
DUCHESNE COUNTY 1-17C4	30410	FEE	1247'FNL 1514'FEL	17	3S	4W	DUCHESNE	ALTAMONT	8 5/8" 24# K55 @ 787' w/ 390 sx	ASSIGN TO ENVIRO-TEC INC. FOR PLUGGING IN ACCORDANCE W/ EPA REQUIREMENTS FOR ENVIRO-TEC DISPOSAL WELL APPLICATION
BROTHERSON 2-34B4	30857	FEE	924'FNL 2107'FEL	34	2S	4W	DUCHESNE	ALTAMONT	10 3/4" 40.5# K55 @ 1520' w/ 1080 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
SMITH 2X-2307	31634	FEE	866'FNL 1030'FEL	23	3S	7W	DUCHESNE	CEDAR RIM	9 5/8" 36# J55 @ 381' w/ 245 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
T. HORROCKS 1-6A1	30390	FEE	2273'FNL 2182'FWL	6	1S	1W	DUCHESNE	BLUEBELL	9 5/8" 36# K55 @ 2534' w/ 2000 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE
UTE TRIBAL 1-10B1E	43-047-30881	FEE	1649'FNL 2076'FWL	10	2S	1E	UINTAH	BLUEBELL	10 3/4" 40.5# K55 @ 1998' w/ 1600 sx	ON BRC PLUGGING LIST, WILL SUBMIT SUNDRY NOTICE & PROCEDURE PER AGREED SCHEDULE

FY-99.

FY-00



ROUTING:

1- CDW	4-KAS ✓
2-CDW ✓	5- CDW ✓
3-JLT	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (Well Sold)

☐ Designation of Agent

☐ Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP
Address: P. O. BOX 1148
VERNAL, UT 84078
Phone: 1-(435) 781-7023
Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP
Address: 1550 ARAPAHOE ST TWR 3
SUITE 1000
DENVER, CO 80202
Phone: 1-(303)-572-3900
Account No. N9305

WELL(S):	CA No.	or	Unit
Name: <u>MEAGHER ESTATE 1-4B2</u>	API: <u>43-013-30313</u>	Entity: <u>1811</u>	S 04 T 2S R 2W Lease: <u>FEE</u>
Name: <u>SMITH BROADHEAD 1-9C5</u>	API: <u>43-013-30316</u>	Entity: <u>5500</u>	S 09 T 3S R 5W Lease: <u>FEE</u>
Name: <u>JOSEPH SMITH 1-17C5</u>	API: <u>43-013-30188</u>	Entity: <u>5510</u>	S 17 T 3S R 5W Lease: <u>FEE</u>
Name: <u>UTE TRIBAL 1-5C4</u>	API: <u>43-013-30532</u>	Entity: <u>2345</u>	S 05 T 3S R 4W Lease: <u>FEE</u>
Name: <u>URRUTY 2-34A2</u>	API: <u>43-013-30753</u>	Entity: <u>2415</u>	S 34 T 1S R 2W Lease: <u>FEE</u>
Name: <u>REESE ESTATE 2-10B2</u>	API: <u>43-013-30837</u>	Entity: <u>2416</u>	S 10 T 2S R 2W Lease: <u>FEE</u>
Name: <u>JENSEN FENZEL 1-20C5</u>	API: <u>43-013-30177</u>	Entity: <u>4524</u>	S 20 T 3S R 6W Lease: <u>FEE</u>
Name: <u>UTE FEE 2-20C5</u>	API: <u>43-013-30550</u>	Entity: <u>4527</u>	S 20 T 3S R 6W Lease: <u>FEE</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up?
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 4-10-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?
Yes/No If yes, the company file number is 049324, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

- OVER -

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

U38556 Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Meagher 1-4B2

9. API Well No.

43-013-30313-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change Of</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Operator</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM Bond coverage is provided by U605382-9.

Utah State bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

RECEIVED

JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

12/28/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*

(Other instructions on
reverse side)**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OH Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2140' FSL 1639' FEL NWNE SECTION 30-T2S-R1W API# 43-013-30313		8. FARM OR LEASE NAME MEAGHER
14. PERMIT NO.		9. WELL NO. 1-4B2
15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5619' KB		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWSE SECTION 4-T2S-R2W DUCHESNE, UTAH
		12. COUNTY OR PARISH 13. STATE DUCHESNE UTAH

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**NOTICE OF INTENTION TO :**TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) CHANGE OF OPERATOR

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☒**SUBSEQUENT REPORT OF :**WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) PROGRESS REPORT

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally
ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**Effective January 1, 2000, Barrett Resources Corporation will relinquish the operatorship of the
referenced well to the Coastal Oil and Gas Corporation.**

RECEIVED

JAN 04 2000

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Joseph P. Barrett

TITLE

SENIOR VICE PRESIDENT, LAND

DATE

12/22/99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☐ OTHER: _____

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202

(303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

43-013-30313

10. Field and Pool, or Wildcat:

County:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | ANNUAL STATUS REPORT OF SHUT-IN WELLS |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

RECEIVED
 JAN 24 2000
 DIVISION OF
 OIL, GAS AND MINING

13

Name & Signature:

Greg Davis

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

(This space for Federal or State office use)

WELL NAME		QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2		NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2		SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2		NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2		NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4		SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2		NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4		NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1		NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5		NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2		SESW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2		SESW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2		NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5		SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1		NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3		NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E		NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E		NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2		SESW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1		NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1		NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26	BC	NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2		NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3		NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5		NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC	SWSE 16-5S-4W	43-013-31648	Nov-98		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE 1-5C5		NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 6-7B3		SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6		SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6		SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6		SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6		NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4		SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6		NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1		NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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DIVISION OF
OIL, GAS AND MINING

WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-1	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

<u>WELL NAME</u>		<u>QTR QTR SEC-T-R</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>		<u>FUTURE PLANS FOR WELL</u>
CEDAR RIM 5		SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6		SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A		CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 10-21	BC	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-4B1		SENE 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5		SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5		SENE 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1		SENE 6-2S-1W	43-013-30210	Sep-87	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99

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**DIVISION OF
OIL, GAS AND MINING**

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 1999						
WELL NAME	QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL	
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PROD; NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99	
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-17C5	CNE 17-3S-5W	43-013-30188	Nov-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
ESTHER ARHI 1-5B1E	NWSW 5-2S-1E	43-047-30205	Mar-98	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99	
UTE TRIBAL 2-21G	BC NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation	

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JAN 24 2000

**DIVISION OF
OIL, GAS AND MINING**



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

43,013,30313

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 19, 2000

Barrett Resources Corporation
1550 Arapahoe St, Twr 3, Suite 1000
Denver, CO 80202

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a operator change from Barrett Resources Corporation to Coastal Oil & Gas Corporation for the following well(s) which are located on fee leases.

Utah Administrative Rule R649-2-10 states: the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Barrett Resources Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Your assistance in this matter is appreciated.

Sincerely,

Jimmie L. Thompson

cc: Coastal Oil & Gas Corporation
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Mortensen 3-3A2	32-1S-2W	43-013-31872
Smith 2X-23C7	23-3S-7W	43-013-31637
Lamicq Urruty 1-8A2	08-1S-2W	43-013-30036
Roberston 2-29A2	29-1S-2W	43-013-31150
Cedar Rim 2A	20-3S-6W	43-013-31172
Cadillac 3-6A1	06-1S-1W	43-013-30834
Cedar Rim 2	20-3S-6W	43-013-30019
Buzzi 1-11B2	02-2S-2W	43-013-30248
Norling 1-9B1	09-2S-1W	43-013-30315
Hatch 1-5B1	05-2S-1W	43-013-30226
Karl Shisler U 1-3B1	03-2S-1W	43-013-30249
Blanchard Fee 1-3A2	03-1S-2W	43-013-20316
SMB 1-10A2	10-1S-2W	43-013-30012
Lamicq-Urruty 2-9A2	09-1S-2W	43-013-30046
Horrocks 1-6A1	06-1S-1W	43-013-30390
W. H. Blanchard 2-3A2	03-1S-2W	43-013-30008
Boren 1-24A2	24-1S-2W	43-013-30084
Josephine Voda 1-19C5	19-3S-5W	43-013-30382
Josephine Voda 2-19C5	19-3S-5W	43-013-30553
State 1-7B1E	07-2S-1E	43-047-30180
Anderson 1A-30B1	30-2S-1W	43-013-30783
Mortensen 2-32A2	32-1S-2W	43-013-30929
Philips Ute 1-3C5	03-3S-5W	43-013-30333
Reese Estate 1-10B2	10-2S-2W	43-013-30215
Shrine Hospital 1-10C5	10-3S-5W	43-013-30393
Robertson 1-29A2	20-1S-2W	43-013-30189
Albert Smith 2-8C5	08-3S-5W	43-013-30543
Owen Anderson 1-28A2	28-1S-2W	43-013-30150
Cheney 1-33A4	33-1S-2W	43-013-30202
Cheney 2-33A4	33-1S-2W	43-013-31042
Duchesne County 1-17C4	17-3S-4W	43-013-30410
Hamblin 1-26A2	26-1S-2W	43-013-30083
John 1-3B2	03-2S-2W	43-013-30160
Smith Broadhead 1-9C5	09-3S-5W	43-013-30316
Joseph Smith 1-17C5	17-3S-5W	43-013-30188
Meagher Estate 1-4B2	04-2S-5W	43-013-30313
Ute Tribal 1-5C4	05-3S-4W	43-013-30532
Urruty 2-34A2	34-1S-2W	43-013-30753
Reese Estate 2-10B2	10-2S-2W	43-013-30837
Jensen Fenzel 1-20C5	20-3S-6W	43-013-30177
Ute Fee 2-20C5	20-3S-5W	43-013-30550
J. Lamicq 1-6B1E	06-2S-1E	43-047-30169

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation John T. Elzner

TITLE Vice President

SIGNATURE [Signature]

DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company John T. Elzner

TITLE Vice President

SIGNATURE [Signature]

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

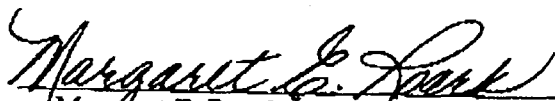
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
C B HATCH 1-5B1	43-013-30226	5935	05-02S-01W	FEE	OW	S
J LAMICQ ST 1-6B1	43-013-30210	5405	06-02S-01W	FEE	OW	S
NORLING ST U 1-9B1	43-013-30315	5940	09-02S-01W	FEE	OW	S
GALLOWAY 1-18B1	43-013-30575	2365	18-02S-01W	FEE	OW	P
ANDERSON 1A-30B1	43-013-30783	292	30-02S-01W	FEE	OW	P
JOHN 1-3B2	43-013-30160	5385	03-02S-02W	FEE	OW	S
MEAGHER ESTATE 1-4B2	43-013-30313	1811	04-02S-02W	FEE	OW	S
LAMICQ 2-5B2 (CA 96-83)	43-013-30784	2302	05-02S-02W	FEE	OW	P
REESE ESTATE 1-10B2	43-013-30215	5460	10-02S-02W	FEE	OW	S
REESE 2-10B2	43-013-30837	2416	10-02S-02W	FEE	OW	P
E H BUZZI U 1-11B2	43-013-30248	5960	11-02S-02W	FEE	OW	S
ELDER 1-13B2	43-013-30366	1905	13-02S-02W	FEE	OW	P
MATTHEWS 2-13B2	43-013-31357	11374	13-02S-02W	FEE	OW	P
GOODRICH 1-18B2	43-013-30397	1871	18-02S-02W	FEE	OW	S
LINMAR 1-19B2	43-013-30600	9350	19-02S-02W	FEE	OW	P
JENKINS 1-1B3 (CA 96-70)	43-013-30175	1790	01-02S-03W	FEE	OW	P
JENKINS 2-1B3	43-013-31117	1792	01-02S-03W	FEE	OW	P
GOODRICH 1-2B3	43-013-30182	1765	02-02S-03W	FEE	OW	P
GOODRICH 2-2B3	43-013-31246	11037	02-02S-03W	FEE	OW	P
LOTRIDGE GATES FEE 1-3B3	43-013-30117	1670	03-02S-03W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/28/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/28/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/28/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.14.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
EL PASO PRODUCTION OIL AND GAS COMPANY N1845

3. ADDRESS OF OPERATOR:
1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 PHONE NUMBER:
(505) 344-9380

4. LOCATION OF WELL
FOOTAGES AT SURFACE: SEE ATTACHED

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:
MULTIPLE LEASES

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
SEE ATTACHED

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:
SEE ATTACHED

COUNTY: UINTAH & DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: CHANGE OF OPERATOR

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30,~~ July 1, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. N3065
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON

TITLE AUTHORIZED REGULATORY AGENT

SIGNATURE

DATE 6/20/2006

(This space for State use only)

APPROVED 7/19/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
JUL 05 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: MEAGHER 1-4B2			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2140 FSL 1639 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 04 Township: 02.0S Range: 02.0W Meridian: U		9. API NUMBER: 43013303130000			
PHONE NUMBER: 303 291-6417 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL			
COUNTY: DUCHESNE		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/12/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EL PASO E & P COMPANY REQUESTS APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL ACCORDING TO THE ATTACHED PROCEDURE.					
Approved by the Utah Division of Oil, Gas and Mining Date: <u>May 17, 2010</u> By: <u>Dan K. [Signature]</u>					
NAME (PLEASE PRINT) Marie Okeefe		PHONE NUMBER 303 291-6417			
SIGNATURE N/A		TITLE Sr Regulatory Analyst			
DATE 5/6/2010					

RECEIVED May 06, 2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013303130000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. MOVE AND AMEND PLUG #1 (Step#5):** The wellfile notes a CIBP set @ 10,530' with 20' cement on top. Operator shall RIH, tag plug and proceed to place a minimum 100' (20 sk) plug above CIBP. If CIBP is not found @ 10530' as noted in well file, a CIBP shall be set @ 10530' (above top perf @10,579') and 100' (20sx) of cement shall be placed on top of the CIBP.
- 3. AMEND PLUG #2 (Steps #7 & 8):** A CICR and sqz is not necessary for Plug#2 (see plug #1 changes noted above). A minimum 100' (20 sk) plug is required.
- 4. MOVE AND AMEND PLUG #5 (Step#12):** Plug#5 shall be moved uphole approximately 700' and an inside/outside plug shall be placed across the BMSGW from 2350' to 2150'. Total quantity of cement shall be ± 160 sx (Perf holes at 2350', establish injection, if injection is established set CICR @ 2300' pump 115 sx below CICR, sting out and dump 55 sx on top of CICR). If injection is not established, spot a 200' (75 sk) plug from 2400' to 2200'. This will also isolate offsetting shallow injection intervals.
- 5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.**
- 6. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.**
- 7. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 9. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

Approved by the
Utah Division of
Oil, Gas and Mining

Date: May 17, 2010

By:

Dustin Doucet

API Well No: 43-013-30313-00-00 Permit No:

Well Name/No: MEAGHER 1-4B2

Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 4 T: 2S R: 2W Spot: NWSE

Coordinates: X: 575605 Y: 4465224

Field Name: BLUEBELL

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	330	17.5			
COND	330	13.325	68		
HOL2	6000	12.25			
SURF	6000	9.625	40		2.349
HOL3	10782	8.75			
II	10782	7	26		4.655
HOL4	12547	6.25			
L1	12547	5	18		
12 1/2" x 9 5/8" (108)					2.062
8 3/4" OH (108)					1.979

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	330	0	G	395
II	10782	8185	UK	0
II	10782	8185	G	468
II	10782	8185	LT	92
L1	12547	10566	G	304
SURF	6000	Est 4000	G	285
SURF	6000		LT	197

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10579	12493			

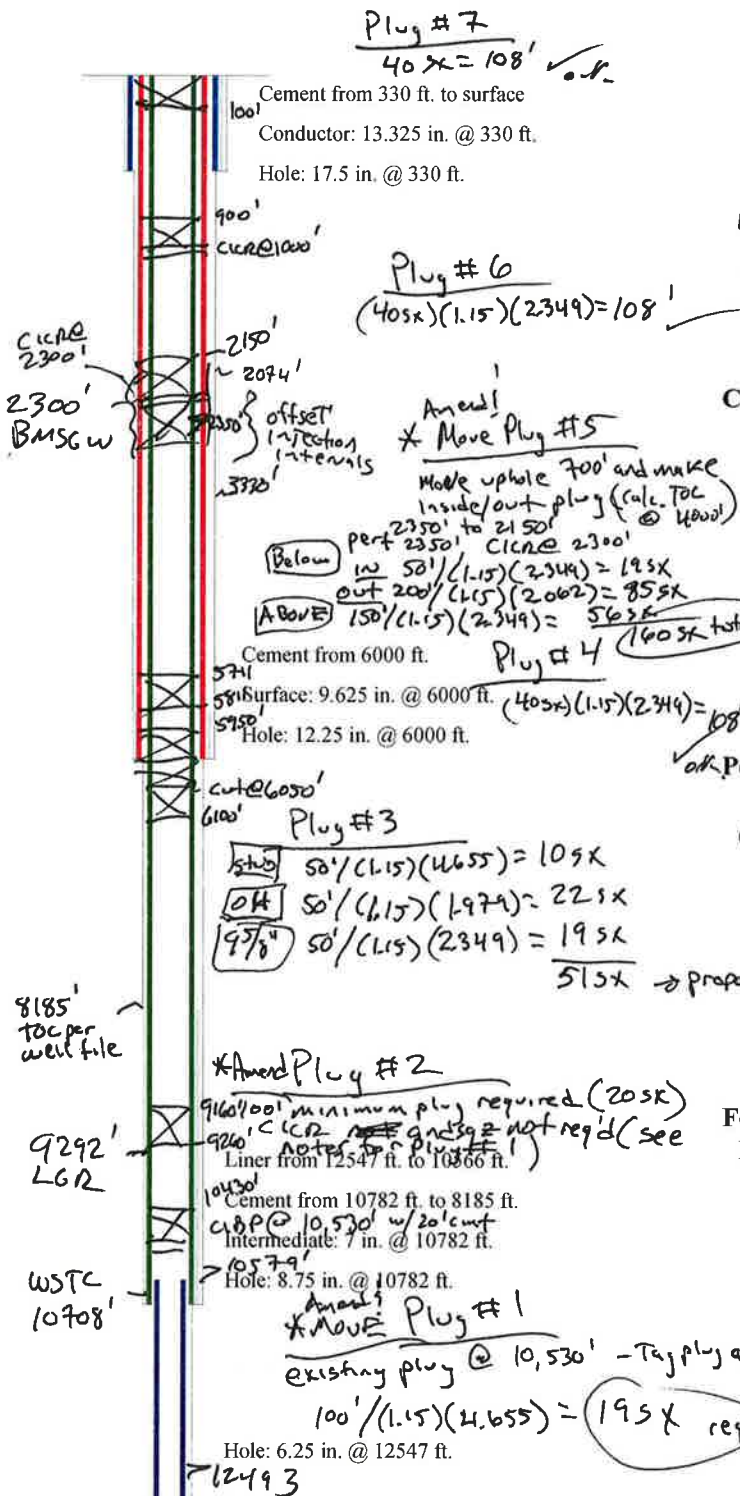
Approved by the
Utah Division of
Oil, Gas and Mining

Date: May 17, 2010

By: Dan K. Hunt

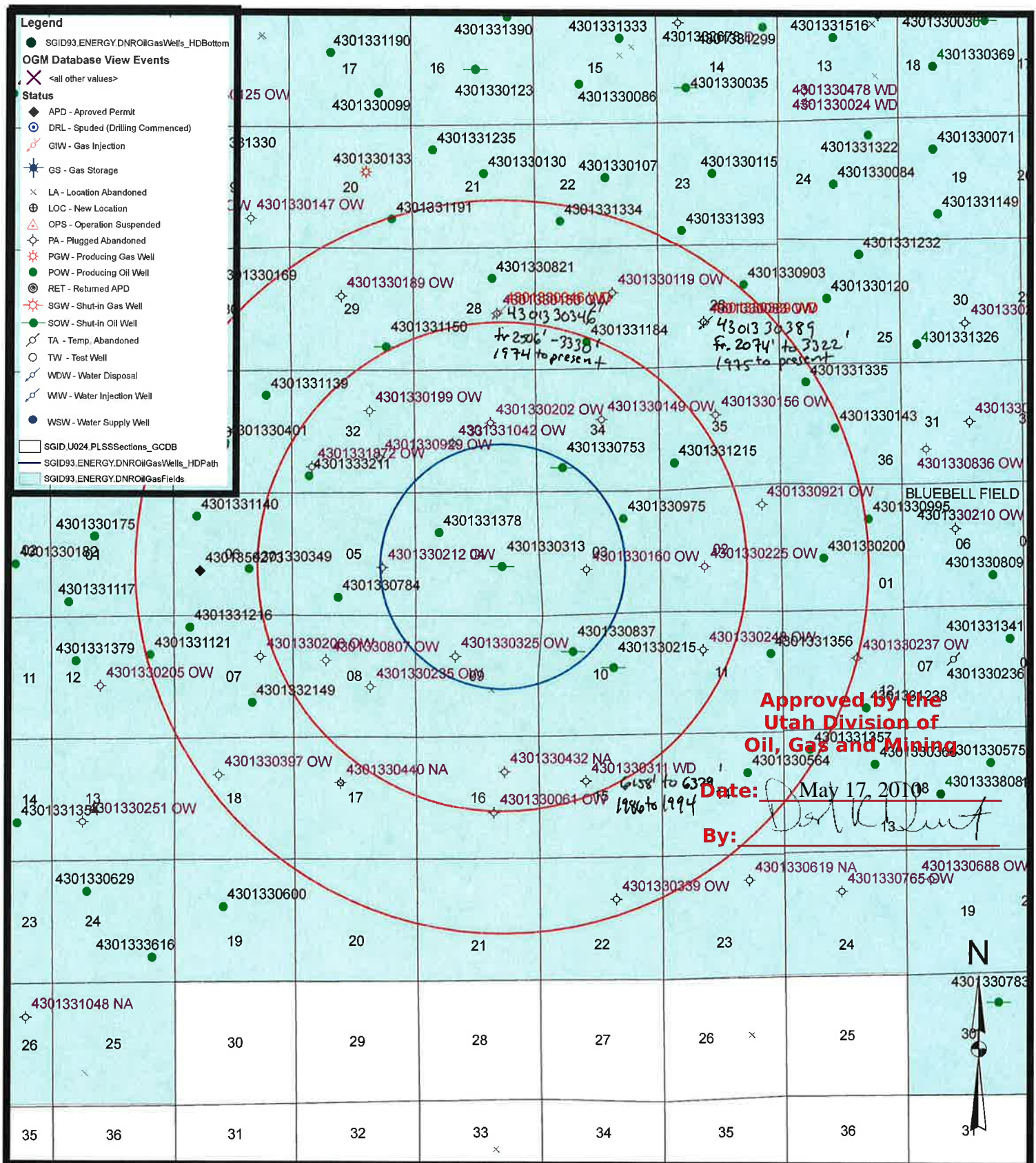
Formation Information

Formation	Depth
BMSW	2300
GRRVL	9292
WSTC	10708
FLAG	11676



TD: 12547 TVD: PBTD:

P&A Injection Well Area of Review





Exploration &
Production



PRIDE
PASSION
PERFORMANCE
make the difference

Plug & Abandon

Meager Estate 1-4B2
AFE – Pending

API #: 43-013-30313
Section 4, Township 2S, Range 2W
Lat. = 40.336030 Long. = -110.109910
Altamont Field
Duchesne County, UT
Version #: 1
Date: 4/6/10

Objective: *Plug and abandon well*

Prepared by: Doug Sprague

Date: 4/6/10

Approved by:

Date:

Approved by:

Date:

Distribution:

Filename: G:\FIELDS\Altamont\Alta Well Buckets\1-4B2 Meager Estate\Abandonment\
Meager Estate 1-4B2 – Abandonment Procedure

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Abandonment
Meager Estate 1-4B2

WELL INFORMATION

BHT – 242°F
Wellbore Fluid – Oil, Water & Gas
BHP - NA
SITP - NA
SICP - NA

COMPANY PERSONNEL

Title	Name	Office	Mobile	E-mail
Production Engr.	Doug Sprague	(303) 291-6433	(832) 264-9994	doug.sprague@elpaso.com
Production Mgr.	Mike Vennes	(303) 291-6440	(720) 545-7280	mike.vennes@elpaso.com
Production Supvr.	Gary Lamb	(435) 454-4224	(435) 823-1443	gary.x.lamb@elpaso.com
Lead Operator	Dwayne Davies	(435) 454-3394	(435) 823-1470	dwayne.davies@elpaso.com
Safety Rep.	Walt Galloway	(303) 291-6447	(720) 425-5386	walt.galloway@elpaso.com

Tubular Data

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap SK/LF	TOC
Surface Casing	9 5/8" 40# N-80 & K-55 @ 6,000'	3950	2020	630	561	8.835	8.679	.3702	UNKN
Intermediate Casing	7 26# GR-95, S-95 & N-80 to 10,782'	7240	5410	604	519	6.276	6.151	.1868	UNKN
Production Liner	5" 18# N-80 @ 10,566' to 12,547'	10140	10490	350	396	4.276	4.151	.0867	TOL
Tubing	2 7/8" 6.4# N-80 EUE	10570	11160		144	2.441	2.347		

Current Well Status:

BOPD	BWPD	MCFPD	TP	Status
0	0	0	0	Shut-in

CEMENT DESIGN: Class G Cement, 15.8 ppg, 1.15 FT3/SK

WELLBORE FLUID: Treated produced water

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Procedure

1. Notify DOGM of P&A operations at least 24 hours prior to start of well work.
2. MI&RU. Load well with TPW. Unseat pump and hot oil to cleanup rods and tubing. POOH with rods and pump.
3. ND wellhead. NU and test 5,000# BOP. Release TAC and POOH with 2-7/8" tubing. Lay down BHA.
4. RIH with bit to 10,652'. Hot oil well. Load well with treated produced water. POOH.
5. Plug #1 - RIH and set 5" CIBP at 10,652'.
6. Spot 10 sack Class G cement plug on top of CIBP. POOH.
7. Plug #2 - RIH and set 5" CICR at 9,260'.
8. Mix and pump 110 Sack Class G cement plug. Squeeze 100 sacks below CICR and put 10 sacks on top. Tag cement and POOH.
9. Cut and recover 7" casing at 6,050', 50' below surface casing.
10. Plug #3 - Spot 50 sack Class G cement plug across surface casing shoe from 6,100' to 5,950'. Tag cement and POOH.
11. Plug #4 - Spot 40 sack Class G cement plug across top of Green River from 5,711' to 5,811'. Tag cement.
12. Plug #5 - Spot a 200' balanced plug from 3,050' to 2,850' w/ 80 sacks of Class G cement. Tag cement and POOH.
13. Plug #6 - RIH and set 9 5/8" CIBP at 1,000'.
14. Spot 40 sack Class G cement plug on top of CIBP.
15. Plug #7 - Spot 40 sack Class G cement plug from 100' to surface.
16. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include the following:

1. Well name and number

Abandonment
Meager Estate 1-4B2

2. Operator Name
3. API Number
4. Location – Qtr/Qtr – Sec – Township – Range

17. RD&MO rig & clean up location.

18. Restore location.

Safety, Compliance and Administrative

1. Pre-job

- Verify that all tree valves are functioning properly.
- Record SITP and SICP and report to Project Engineer.
- Hold pre-job JSA and document on DIMS report to ensure all personnel are oriented on El Paso safety standards, job procedures, each person's role in the job, and over all safety standards.
- Ensure that a copy of the "Open Hole Log" and a copy of the "Cased Hole Log" is available to the Well Site Supervisor

2. Billing procedures

- All field tickets will be signed by the Well Site Consultant
- All tickets will be mailed to the address below:
- Attention:
c/o El Paso Production Company
17790 West 3750 North
Altamont, UT 84001

3. Ordering equipment

- All equipment, personnel and services will be ordered by the Well Site Supervisor utilizing the preferred vendor list. Project Engineer can/will also order out specialized equipment as needed.

4. Daily reports

- JSA's will be completed on every job **and** when the job scope changes.
- Completed accurate DIMS report will be sent to the following addresses by 6:30 A.M. daily on every job: dims@elpaso.com.
- Observations will be recorded and sent to gary.x.lamb@elpaso.com for entry into Tracker system.

5. Accident Reporting

- **All** accidents will be reported to the Operations Supervisor immediately. If he is not available, the Project Engineer will be notified and the Cased hole Supervisor will be notified.
- **All** accidents and incidents will be documented on the El Paso Tracker form and E-mailed to the Operations Supervisor, Project Engineer and Cased Hole Manager.

6. Personnel Qualifications

- If applicable, Well Site Supervisors and/or onsite El Paso representatives shall require all personnel to fill out the appropriate section of the Personnel Qualification form.
- Well Site Supervisors shall ensure that all personnel on location are qualified and trained as required. If the subject personnel are not qualified, ensure that a replacement is sent to location immediately.

7. Changes

- Any and all changes to the procedure shall be approved DOGM in Salt Lake City and the DOGM Field Inspector.

8. Stop Work Authority

- Ensure that at all safety, JSA and procedural meeting on location that all personnel are aware that if an unsafe condition exist, the job can be shut down and that the authority is vested in each individual when that individual sees an unsafe condition.
- The condition should be brought up the chain of authority and finally to the Engineering Manager. Once the unsafe condition is investigated onsite and corrected, the job will continue and operations deemed safe. If the condition cannot be engineered out, discuss the situation with the Project Engineer for resolution.
- While everyone on the job has the right to stop work for safety conditions, everyone also has the responsibility to help determine how to safely proceed with the work to complete the job.

9. Equipment

- Take time to ensure that unnecessary equipment is released as soon as practical. Take into account:
 - Safety
 - Weather conditions
 - Job progress
 - Cost and mob cost

10. Third Party Tickets

- Any 3rd party work or material that you are receiving and will be billed direct to El Paso, the Delivery Tickets should be forwarded with your delivery tickets to location for the Wellsite Supervisor to approve and code.

- Invoices will not be approved or processed without the wellsite supervisor's approval of delivery tickets

11. Cased Hole Responsibilities

- A JSA has to be completed on every job every day **and** when the job scope changes prior to the work being started.
- Observations shall be recorded and sent to Cased Hole Supervisor.
- Observations from other service parties discussed in daily/morning meetings
- Dims report to be submitted at least by 6:30 A.M. daily for every job
- Communicate with project Engineer daily and when scope of job changes.
- Discuss all discrepancies with Cased Hole Supervisor as they occur for guidance to resolve BOP testing. Follow up with an E-mail to Cased Hole Supervisor on the BOP testing results.
- Be proactive in suggestions when the procedure changes. Have ideas on how to accomplish task.
- **All BHA's** shall be measured, callipered and recorded prior to running assembly in hole.
- Ensure that preferred venders list is being followed. If changes are needed, get approval first.
- Any leaking valve, leaks or spills will be reported to the Cased Hole or Production Supervisor.
- Report **any and all incidents to include but not limited to (injuries, fires and etc.)** to Cased Hole Supervisor immediately. If he is not available contact the Production Supervisor next and the Project Engineer if he is not available.

Agency Contacts

Agency	Contact	Office	Cell
DOGM	Dustin Doucet	801-538-5281	
DOGM	Dennis Ingram	435-722-3417	435-722-7584
BLM	Ryan Angus	435-781-4430	435-828-7368
BLM	Bill Owens	435-781-4498	435-828-7630
BLM	Ray Arnold	435-781-4485	435-828-7499
BIA	Bucky Secakuku	435-722-4331	
BIA	Bruce Pargeets	435-725-4999	
BIA	Fax	435-722-2323	

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Meager Estate 1-4B2

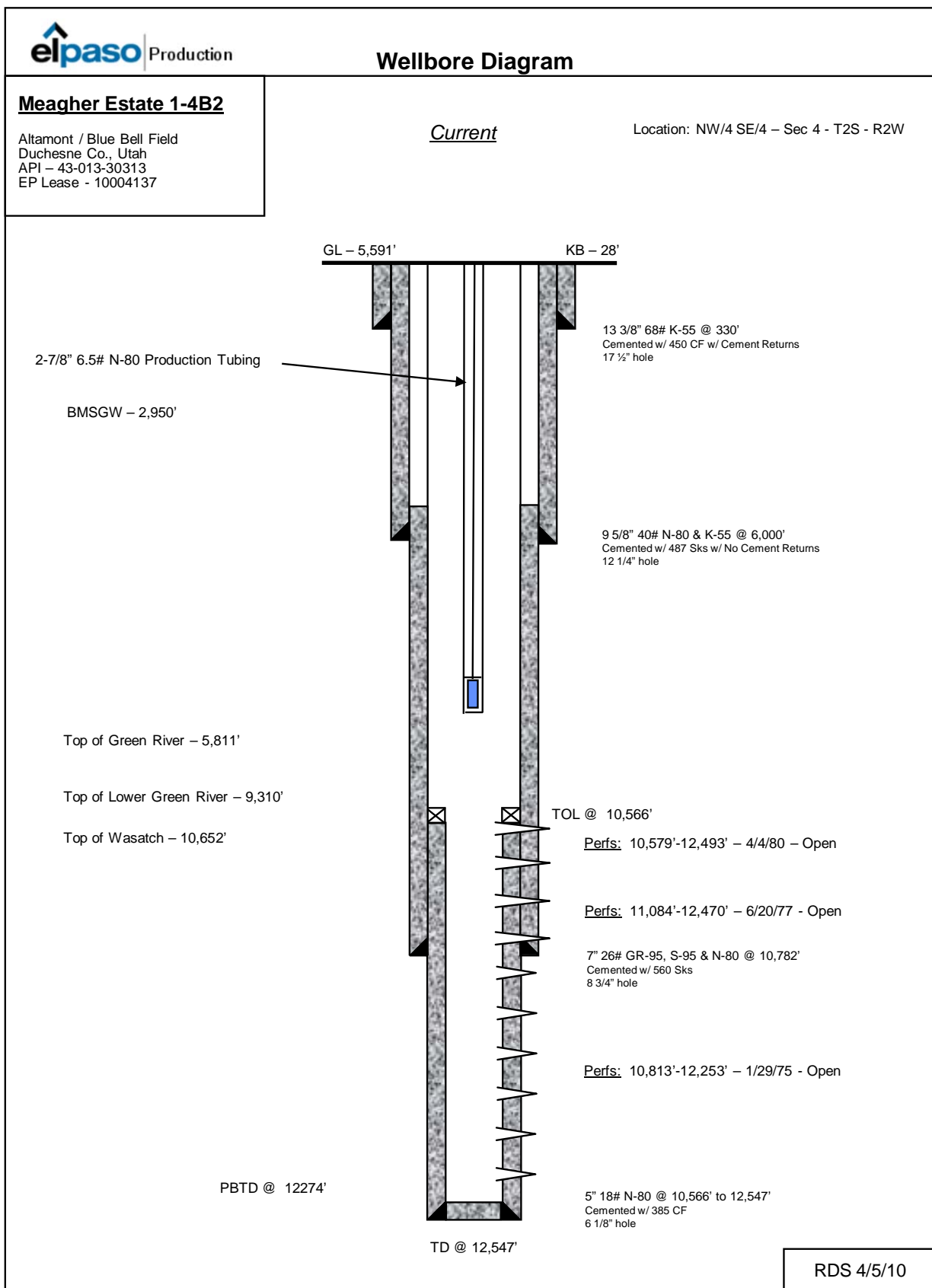
Vendor Contact List

SERVICE	COMPANY	CONTACT	LOCATION	PHONE	Contract/MSA#
Cementing	Big 4		Vernal	435-789-1735	
Cementing	BJ services	Darren Bailey	Vernal	435-790-0169	EPPC-MSA-700
Cementing	Halliburton	Zack	Vernal	435-789-2550	EPPC -MSA-205
Coil Tubing	Coil Tubing Services	Joe Hollan	Rock Springs	307-382-0750	EPPC-MSA-384
Coil Tubing	Cudd	Gary Attwood	Vernal	435-789-0757	EPEPC-MSA-947
E-Line Services	BWWC	Jacson Rassmusen	Roosevelt	435-7220139	
E-Line Services	Cased hole solution	Arnie Eksund	Vernal	435-781-4192	EPEPC-MSA-1044
E-Line Services	Lone wolf	Rick Robbins	Vernal	435-789-4814	
E-Line Services	Perf-o-log	Gary Murray	Vernal	435-828-3951	EPPC-MSA-637
E-Line Services	Perforators	Mitch Funk	Roosevelt	435-725-2344	
Frac Tanks/2% KCl	Dalbo	Heavy Sursa	Vernal	435-823-7300	EPEPC-MSA-1327
Frac Tanks/2% KCl	Rain for rent	Lynn Bell	Roosevelt	801-541-1661	EPPC-MSA-804
Heating	Action hot oil	Leon Richins	Roosevelt	435-722-2190	EPEPC-MSA-1226
Heating	Heat wave	Dean Hall	Roosevelt	435-724-4145	EPEPC-MSA-1316
Heating	Willies hot oil	Ronnie Miller	Vernal	435-823-6215	EPEPC-MSA-1358
Office/Misc. Rentals	Action	Jeremy	Ballard	435-789-5224	
Office/Misc. Rentals	Crozier	Richard Ross	Roosevelt	435-823-0979	EPEPC-MSA-1298
Packers & Plugs	Baker	Robin Peterson	Vernal	435-789-5918	EPPC-MSA-551
Packers & Plugs	Weatherford	Skyler Attwood	Vernal	435-828-8142	EPPC-MSA-588
Rentals	H & S rental	Heavy Sursa	Bluebell	435-823-7300	
Rentals	Nabors	Lee Slaugh	Roosevelt	435-823-0148	EPEPC-MSA-1000
Rentals	R & W rental	Rex Hall	Vernal	435-789-7888	
Rentals	Weatherford	Todd Logan	Vernal	435-789-0445	EPPC-MSA-588
Rentals	Weatherford	Brian Slaugh	Vernal	435-789-0445	EPPC-MSA-588
Stimulation Services	BJ services	Darren Bailey	Vernal	435-790-0169	EPPC-MSA-700
Stimulation Services	Halliburton	Tracy Bueler	Vernal	435-781-7584	EPPC -MSA-205

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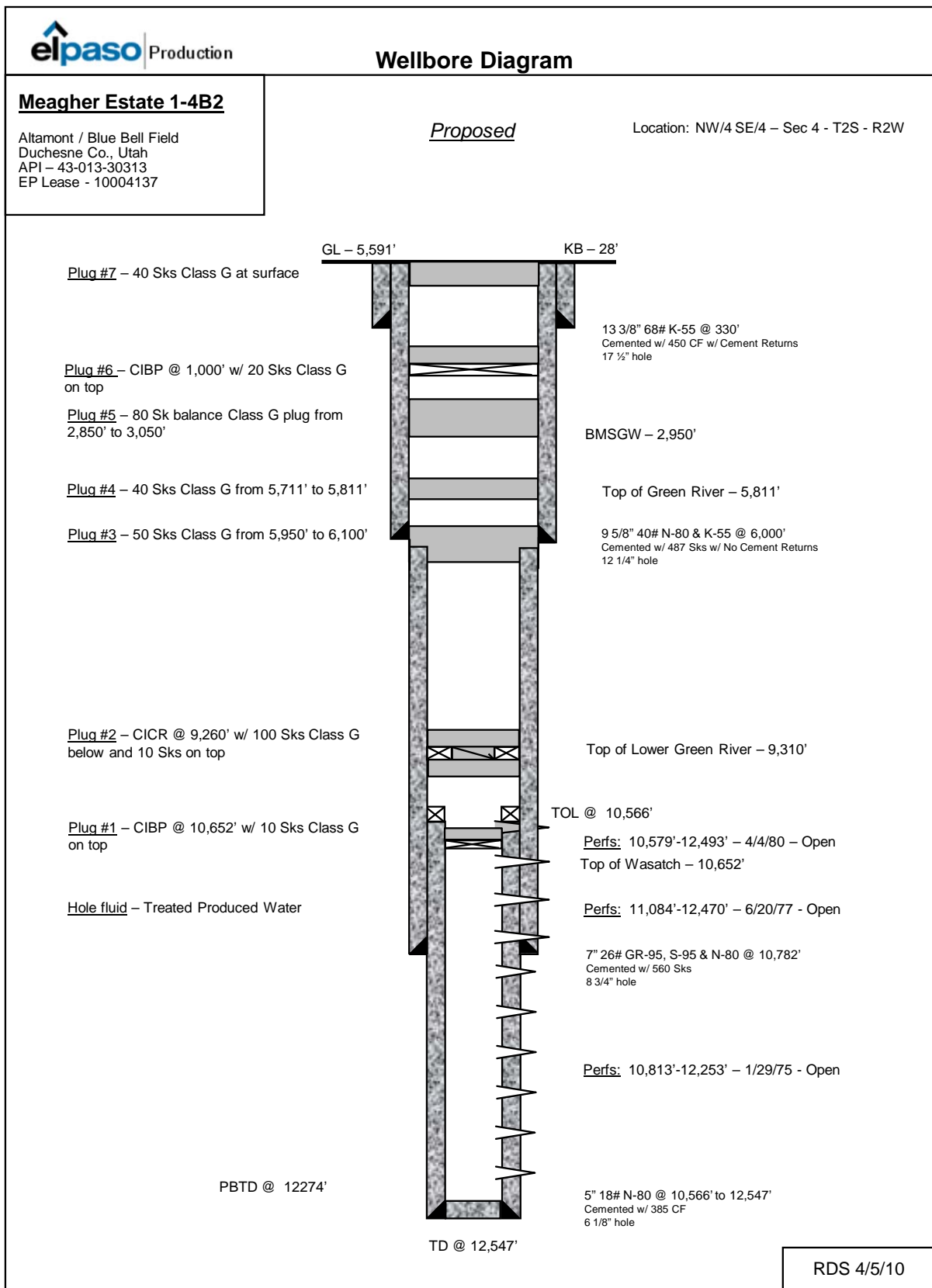
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: MEAGHER 1-4B2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2140 FSL 1639 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 04 Township: 02.0S Range: 02.0W Meridian: U		9. API NUMBER: 43013303130000
PHONE NUMBER: 303 291-6417 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/7/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input checked="" type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EL PASO E&P PLUGGED AND ABANDONED THE SUBJECT WELL PER THE ATTACHED REPORT		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 01, 2010		
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 6/30/2010	



EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: MEAGHER ESTATE 1-4B2
Common Well Name: MEAGHER ESTATE 1-4B2
Event Name: ABANDONMENT
Contractor Name: WESTERN WELLSITE SERVIC
Rig Name: WESTERN WELLSITE SVCS
Start: 5/18/2010
Rig Release: 6/7/2010
Spud Date: 5/27/1974
End: 6/7/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/19/2010	14:00 - 17:30	3.50	C	06		HSM JSA TOPIC; RIGGING UP... RU HOT OIL TRUCK CSIP 100 ATTEMPT TO BLEED OF PRESSURE AND CIRC WELL...WHILE ROADING RIG & EQUIPMENT FROM FIELDSTEAD 2-28 A4 SPOT IN RIG AND EQUIPMENT SECURE WELL SDFN
5/20/2010	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; RIGGING UP,PICKING UP TBG
	07:00 - 09:30	2.50	C	08		RIG UP RIG...RU HOT OIL TRUCK TOP KILL WELLw 20 BBLS OF HOT TPW... REMOVE NEDDLE VALVE AND BULL PLUG INSTALL 2 7/8" X 2' SUB AND BALL VALVE RU HOT OIL TRUCK ON TBG PMP 50 BBLS OF HOT TPW CIRC WELL TO TANK
	09:30 - 10:30	1.00	C	10		ND WELL HEAD NU BOPE...NO TBG IN WELL
	10:30 - 14:00	3.50	C	08		PU 20 JTS OF 2 7/8" TBG TO 617' RU HOT OIL TRUCK CIRC WELL CLEAN CONT TIH w 82 JTS OF
5/21/2010	14:00 - 17:30	3.50	C	04		2 7/8" TBG TO 3150 CIRC WELL CLEAN
						TOH w 102 JTS OF 2 7/8" TBG STAND BACK TO DERICK...PU 6 1/8" BIT TALLY IN HOLE w 140 JTS OF 2 3/8" TBG CHANGE OVER HANDLING TOOLS FOR 2 7/8" TBG...CONT TALLY IN HOLE w 8 JTS OF 2 7/8" TBG...EOT 4797' SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; LINE OF FIRE
	07:00 - 10:00	3.00	C	04		CONT TIH w 184 JTS OF 2 7/8" TBG 6 1/8" BIT TAG PLUG @ 10520'...TTL OF 332 JTS
	10:00 - 11:00	1.00	C	08		RU HOT OIL TRUCK CIRC WELL w 150 BBLS OF HOT TPW
	11:00 - 12:00	1.00	C	14		PMP PLUG #1 20 SX OF CMT...TOC 10413'
	12:00 - 16:30	4.50	C	14		TOH TO 9369' TEST CSG TO 750 PSI TEST GOOG 15 MIN...PMP PLUG #2 30 SX OF CMT w 2% CC TOH TO 8300' WOC
	16:30 - 17:30	1.00	C	14		TIH w 2 7/8" TBG PLUG #2 @ 9169' 200' OF CMT PLUG #2 9369' - 9169'...SOH w 2 7/8" TBG EOT 8100' SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
5/22/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PINCH PIONTS
	07:00 - 09:00	2.00	C	08		CIRC WELL w 150 BBLS OF HOT TPW
	09:00 - 11:30	2.50	C	04		TOH w 120 JTS OF 2 7/8" TBG 140 JTS OF 2 3/8" TBG
	11:30 - 17:00	5.50	C	14		DIG OUT AROUND WELL HEAD OPEN 9 5/8" CSG 200 PSI BLEED OFF PRESSURE OPEN 13 3/8" WATER FLOW 1/2 BPM FLOW BACK TO TANK...ESTABLISH INJECTION 400 PSI @ 1BPM...BULLHEAD 100 SX OF CMT DWN 13 3/8" ANNULAS SHUT WELL IN WOC...SDFW
	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
5/23/2010	06:00 - 06:00					NO ACTIVITY DWN FOR WEEKEND
5/24/2010	06:00 - 06:00					NO ACTIVITY DWN FOR WEEKEND
5/25/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; WIRELINE
	07:00 - 09:00	2.00	C	11		OPEN 13 3/8" NO WTR FLOW ...9 5/8" CSIP 0 PSI...RU WIRELINE TIH w 3 1/8" GUN PERFORATE @ 2350'
	09:00 - 13:00	4.00	C	08		RU HOT OIL TRUCK CIRC 9 5/8" OIL IN ANNULAS TO TANK w 150 BBLS OF HOT TPW...RU RIG PMP CONT CIRC w 50 BBLS OF TPW
	12:00 - 13:30	1.50	C	17		CUT WINDOW 9 5/8" CSG CUT 7" CSG WELD WINDOW IN 9 5/8" CSG
	13:30 - 15:30	2.00	C	17		TIH w WIRELINE AND FREE TOOLS...FREE POINT 7" CSG @ 6027'
5/26/2010	15:30 - 16:30	1.00	C	11		80% TOH LD FREE POINT TOOLS
						TIH w WIRELINE CUT 7" CSG @ 6016' TIH w WIRELINE...RD WIRELINE
	16:30 - 18:00	1.50	C	17		SOH w 7" CSG...SECURE WELL SDFN
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; LAYING DOWN CSG

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EL PASO PRODUCTION
Operations Summary Report

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Legal Well Name: MEAGHER ESTATE 1-4B2
Common Well Name: MEAGHER ESTATE 1-4B2
Event Name: ABANDONMENT
Contractor Name: WESTERN WELLSITE SERVIC
Rig Name: WESTERN WELLSITE SVCS

Start: 5/18/2010
Rig Release: 6/7/2010
Spud Date: 5/27/1974
End: 6/7/2010
Group:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
5/26/2010	06:00 - 07:00	1.00	C	06		PULLING HEAVEY LOAD
	07:00 - 08:30	1.50	C	08		RU HOT OIL TRUCK CIRC CSG w 100 BBLS OF HOT TPW
	08:30 - 18:00	9.50	C	04		CONT TOH LAYING DOWN 7" CSG...CSG PULLING HEAVEY THROUGH THICK PARAFFIN PULLING 250K...TLL JTS LAY DWN TODAY 58...EOT 3369'
5/27/2010	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; OVERHEAD LOADS
	07:00 - 13:00	6.00	C	04		CONT TOH LAYING DOWN 7" CSG...CSG PULLING HEAVEY THROUGH THICK PARAFFIN PULLING 250K...ATTEMPT TO CIRC DWN 7" CSG UP 9 5/8" FAILED PRESSURE UP TO 1500 PSI START PMPING CSG OUT OF HOLE...EOT 2657'
	13:00 - 14:30	1.50	C	10		LAND 7" CSG NU WELL HEAD NU BOPE
	14:30 - 18:00	3.50	C	14		TIH w 2 7/8" TBG TO 6067' PMP PLUG #3 50 SX OF CMT...TOH TO 4800' WOC SECURE SDFN
5/28/2010	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PRESSURE ON LINES
	07:00 - 07:30	0.50	C	14		TIH w 2 7/8" TBG TAG PLUG #3 @ 5937' 120' OF CMT PLUG #3 6057'-5937'
	07:30 - 12:30	5.00	C	14		TIH w 2 7/8" TBG TO 5817' PMP PLUG #4 50 SX OF CMT w 2% CC TOH TO 3000' WOC...RU HOT OIL TRUCK CIRC WELL DWN 2 7/8" UP 7" w HOT TPW
	12:30 - 13:00	0.50	C	14		TIH w 2 7/8" TBG TAG PLUG #4 @ 5697' 120' OF CMT PLUG #4 5817'-5697'
	13:00 - 18:00	5.00	C	08		TOH w 2 7/8" TBG TO 2778' CIRC w TWO HOT OIL TRUCK ATTEMPT TO CLEAN 7" CSG PMP 20 GAL OF DIESEL TO EOT SECURE WELL SDFN
5/29/2010	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; INSPECTION OF DRILL LINE & EQUIPMENT
	07:00 - 08:30	1.50	C	04		TOH w 2 7/8" TBG
	08:30 - 09:30	1.00	C	10		ND BOPE ND WELL HEAD
	09:30 - 15:00	5.50	C	04		CONT LD 7" CSG PULLING SLOW 250K...LD 39 JTS OF 7" CSG WELL STARTED TO FLOW LAND 7" EOT 1350'
	15:00 - 16:00	1.00	C	10		NU WELL HEAD NU BOPE
	16:00 - 19:00	3.00	C	14		TIH w 90 JTS OF 2 7/8" TBG TO 2799' PMP 55 GAL PARIFFIN SALVENT 60 SX OF CMT w 2% CC TOH w 30 JTS OF 2 7/8" TBG TO 1873' WOC...SECURE WELL SDFW
5/30/2010	19:00 - 20:00	1.00	C	06		CREW TRAVEL FROM LOC
5/31/2010	06:00 - 06:00					NO ACTIVITY DWN FOR HOLIDAY
6/1/2010	06:00 - 06:00					NO ACTIVITY DWN FOR HOLIDAY
6/2/2010	06:00 - 06:00					NO ACTIVITY DWN FOR HOLIDAY
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PINCH POINTS RU HOT OIL TRUCK PMP 150 BBLS OF HOT TPW DWN TBG CIRC UP ANNULAS
	07:00 - 08:00	1.00	C	17		TAG PLUG @ 2699' 100' OF CMT ADDED PLUG 2799'- 2699'
	08:00 - 09:00	1.00	C	04		TOH w 90 JTS OF 2 7/8" TBG
	09:00 - 10:00	1.00	C	10		ND BOPE ND WELL HEAD
	10:00 - 15:00	5.00	C	04		CONT TOH LD 7" CSG...LD CSG PATCH...FINISH LD 7" CSG...TTL OF 159 JTS
	15:00 - 18:30	3.50	C	04		NU BOPE...TIH w 8 1/2" BIT TO 2310' PMP 110 GAL OF PARFFIN SALVENT DISP w 15 BBLS OF HOT TPW SECURE WELL SDFN
6/3/2010	18:30 - 19:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PRESSURE ON LINE

Printed: 6/28/2010 10:57:17 AM

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Operations Summary Report

Legal Well Name: MEAGHER ESTATE 1-4B2
Common Well Name: MEAGHER ESTATE 1-4B2
Event Name: ABANDONMENT
Contractor Name: WESTERN WELLSITE SERVIC
Rig Name: WESTERN WELLSITE SVCS

Start: 5/18/2010
Rig Release:
Rig Number: 1
Spud Date: 5/27/1974
End: 6/7/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/3/2010	06:00 - 07:00	1.00	C	06		POWER SWIVEL...RU HOT OIL TRUCK CIRC WELL w 200 BBLS OF HOT TPW
	07:00 - 08:30	1.50	C	04		TOH w 2 7/8" TBG LD 8 1/2" BIT ND BOPE ND WELL HEAD
	08:30 - 10:30	2.00	C	04		PU 8 5/8" BIT NU WELL HEAD NU BOPE...TIH w 2 7/8" TBG TAG CMT TOP @ 2699'
	10:30 - 18:00	7.50	C	13		RU POWER SWIVEL ESTABLISH CIRC DRILL CMT...C/O TO 2854' CIRC WELL CLEAN...TEST 9 5/8" CSG TO 750 PSI...TOH w 10 JTS 2 7/8" TBG...EOT 2506' SECURE WELL SDFN
6/4/2010	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; HYDRAULIC HOSES
	07:00 - 08:30	1.50	C	08		RU HOT OIL TRUCK CIRC WELL DWN TBG w HOT TPW
	08:30 - 15:00	6.50	C	14		TIH PICKING UP 2 7/8" TBG TO 5696' TAG PLUG #4...PMP AN ADDITIONAL 45 SX OF CMT w 2% CC TOH w 34 JTS OF 2 7/8" TBG TO 4652' WOC
6/5/2010	15:00 - 15:30	0.50	C	14		TIH w 31 JTS OF 2 7/8" TBG TAG PLUG #4 ADDITION @ 5596'
	15:30 - 17:00	1.50	C	04		TOH LD 2 7/8" TBG TO 2350' SECURE WELL SDFN
	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; WORKING WITH WIRELINE...RU HOT OIL TRUCK CIRC WELL w HOT TPW
	07:00 - 09:00	2.00	C	04		TOH w 2 7/8" TBG ND BOPE ND WELLHEAD LD 8 5/8" BIT NU WELL HEAD NU BOPE
	09:00 - 09:30	0.50	C	11		RU WIRELINE TIH w 3 1/8" GUN PERFORATE @ 2350' TOH LD 3 1/8" GUN RD WIRELINE
	09:30 - 10:00	0.50	C	14		ATTEMPT TO ESTABLISH INJECTION RATE FAILED PRESSURE TO 500 PSI & HELD
	10:00 - 14:30	4.50	C	04		TIH w 2 7/8" TBG TO 2398' PMP PLUG #5 90 SX OF CMT w 2% CC TOH TO 1000' CIRC w HOT TPW WHILE WOC
	14:30 - 15:00	0.50	C	04		TIH w 2 7/8" TBG TAG PLUG #5 @ 2193' 205' OF CMT PLUG #5 2398'-2193'
	15:00 - 15:30	0.50	C	04		TOH w 2 7/8" TBG
	15:30 - 17:00	1.50	C	14		ND BOPE ND WELL HEAD PU 9 5/8" CIRC TIH TO 1008'...SET 9 5/8" CIRC PMP PLUG #6 40 SX OF CMT...TOC 900'
	17:00 - 17:30	0.50	C	04		TOH w 2 7/8" TBG LD SETTING TOOL
	17:30 - 18:00	0.50	C	14		TIH w 2 7/8" TO 103' PMP 50 SX OF CMT TO SURFACE TOH w 2 7/8" TBG WOC SDFW
	18:00 - 19:00	1.00	C	06		CREW TRAVEL FROM LOC
6/6/2010	07:00 - 17:00	10.00	C	17		RU HOT OIL TRUCK CLEAN FLOW BACK TANKS
6/7/2010	06:00 - 06:00					DWN FOR WEEKEND

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

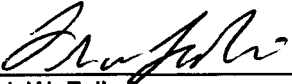
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (713) 997-5038		8. WELL NAME and NUMBER: See Attached
9. API NUMBER:		10. FIELD AND POOL, OR WILDCAT: See Attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

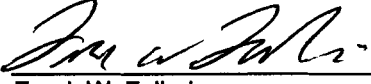
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

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JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012
Rachael Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	